NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	0 5.0	ELVED	Supersedes Old
SANTA FE /	NEW MEXICO OIL CONS	EIVED SERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.\$.G.S.	FFR	1 2 1970	Sa. Indicate Type of Lease
LAND OFFICE		1 2 13/0	State Fee X
OPERATOR /	· · · · · · · · · · · · · · · · · · ·	·	5. State Oil & Gas Lease No.
	Ο.	C. C.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS	ON FOR PERMIT (FORM C-101) FOR SEC		7. Unit Agreement Name
2. Name of Operator	OTHER-		West Red Lake Unit
Atlantic Richfield Company			8. Form or Lease Name West Red Lake Unit
P. O. Box 1978, Roswell, New Mexico 88201			9. Well No.
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER M 810 FEET FROM THE SOUTH LINE AND 960 FEET FROM			Red Lake-Grayburg S
THE West LINE, SECTION 6 TOWNSHIP 18-S RANGE 27-E NAPPM.			
THE LINE, SECTION TOWNSHIP RANGE NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.) 3374 DF			12. County Eddy
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
15 -1			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING CASING TEST AND CEMENT JQB			
		OTHER	
OTHER			
17. Describe Proposed or Completed Ope	erations (Clearly state all pertinent det	ails, and sine pertinent dates, including	estimated date of starting any proposed
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1 103.			
To prepare this well for waterflood response, we propose the following work:			
,			
1. Perforate 1119-1121 & 1125-1128 w/2 JSPF and treat w/500 gallons 15%			
HCl acid and 10,000 gallons slick fresh water containing 10,000# of			
20/40 sand.	20,000 garions stren	t liesh water contain	11119 10,000# 81
20/40 Suna:			
0 - 5 - 6 - 1 - 1704 20 - 1700 07 - 1700 40 - 1740 70 - 1770 70			
2. Perforate 1724-30, 1733-37, 1739-42, 1748-51, 1753-56 & 1758-63			
w/l JSPF and treat w/3000 gallons 15% HCl acid.			
3. Place well on rod pump.			
Work will start about 2/24/70.			
	•		
	_	•	•
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
OA A A			
SIGNED UN Systeles	Dist	. Drlg. Supervisor	2-10-70

OIL AND GAS INSPECTOR

FEB 12 1970

CONDITIONS OF APPROVAL, IF ANY: