NO. OF COPIES RECEIVED	6					
DISTRIBUTION						
SANTA FE	1					
FILE	7-					
U.S.G.S.						
LAND OFFICE						
TRANSPORTER OIL	7					
GAS	1					
PRORATION OFFICE						
Atlantic Address	Ric	hfi				
P. O. Box 1978,						
Reason(s) for filing (Check proper box)						
New Well						
Recompletion						
Change in Ownership						

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C+104 Supersedes Old C-104 and C-110

FILE	1/1-	·	AND	Effective 1-1-65	
U.S.G.S.		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ECEIVED			
LAND OFFICE	1,			-1 V E D	
TRANSPORTER GAS	17	APR 2 1970			
OPERATOR	1/				
PRORATION OFFICE		<u> </u>		O. C. C.	
Operator	Dichfi	ield Company		ARTESIA, OFFICE	
Address	- KICIII	reid Company /			
P. O. Bo			88201		
Reason(s) for filing (Check	proper box,		Other (Please explain)		
New Well		Change in Transporter of:	To indicate ch	_	
Recompletion Change in Ownership		Oil X Dry Ga		fective 5-29-69	
		Conder	isdie []		
If change of ownership given and address of previous of					
. DESCRIPTION OF WEI	LL AND	LEASE			
Lease Name		Well No. Pool Name, Including F	,	20000 1101	
West Red Lake Un	it	1 Red Lake Grayb	urg S.A. State, Tede	rater: Fee	
Location M	810) South	e and 960 Feet From	Wost	
Unit Letter 191	-;	Feet From The South Lin	e andFeet From	The West	
Line of Section 6	Tow	rnship 18S Range	27Е , ммрм,	Eddy County	
. DESIGNATION OF TRA	ANSPORT	TER OF OIL AND NATURAL GA	.s		
Name of Authorized Transport				oved copy of this form is to be sent)	
Navajo Refining C	_		North Freeman Ave., Artesia, New Mexico 88210		
		inghead Gas 🔼 or Dry Gas 🗔	Phistifips address to which approved copy of this form is to be sent)		
Pan American Petr		Unit Sec. Twp. Rge.	Box 68, Hobbs, New Mexico 88240 Is gas actually connected? When		
If well produces oil or liquid give location of tanks.	ds,	B 7 18S 27E			
	ingled wit	h that from any other lease or pool,	give commingling order number:		
. COMPLETION DATA		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of C	Completio	n - (X)			
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, (GR, etc.j	Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth	
			<u> </u>	Depth Casing Shoe	
Perforations				Depth Cdsing Snoe	
		TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
. TEST DATA AND REQ	UEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load of pth or be for full 24 hours)	ll and must be عربت! to or exceed top allou	
OIL WELL Date First New Oil Run To	Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size	
Length of Test		I doing brassma	Control Liessma	Ollow Code	
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas-MCF	
<u> </u>					
GAS WELL					
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back	: pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF CO	MPLIAN	CE	OIL CONSERV	ATION COMMISSION	
I harahu aastifu shas iba -	ules and	regulations of the Oil Conservation	APPROVED	μω 107 U	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.			BY W. A. Gressett OIL AND GAS INSPECTOR		
Fred Griffith			This form is to be filed in compliance with RULE 1104.		

(Signature)

Reports Clerk

(Title)

4-1-70

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.