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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-119 Effective 1-1-65
FILE /-		AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
OIL /			
TRANSPORTER GAS /	TO STATE OF THE ST	Přísotima v – –	
OPERATOR /	Re	Effective May 3, 1966, Th	e Atlantic
I. PRORATION OFFICE		fining Company changed i lantic Richfield Company	
Operator  Who Atlantic D	efining Company	mining company	715
Address	sizining company	-	
	, Roswell, New Mexico	38201	
Reason(s) for filing (Check proper be		Other (Please explain)	
New Well	Charige in Transporter of:		te of casinghead gas
Recompletion	Oil Dry Gas	s Connect:	ior.
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL ANI	Vell No. Pool Na	me, Including Formation	Kind of Lease
Vandagriff C Fed		Lake Graybung, S.A	state, Federal or Fee Faderal
Location		14 -	
Unit Latter A	330 Feet From The northin	e and 990 Feet From	n The east
Offic Letter 32 /	1 ed ( ) form the		
Line of Section 7 , I	Township <b>185</b> Range	27E , NMPM,	Ecoy County
	·		
	RTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of C		N. Freeman Ave.,	
Continental Pige Name of Authorized Transporter of C	Casinghead Cas or Dry Gas	Address (Give address to which appr	roved copy of this form is to be sent)
	~~		dessa. Texas
Phillips Petrole If well produces oil or liquids,	Unit Sec. Twp. Rge.		/hen
give location of tanks.	A 7 188 27	E Yes	7-26-65
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complete		New Well Workover Deeper.	Find Back Same ites v. Diff. ites v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spaced	Bate compilitions to From		
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST			il and must be equal to or exceed top allow
OIL WELL	able for this de	Producing Method (Flow, pump, gas	life = a
Date First New Oil Run To Tanks	Date of Test	Producing Method (riow, pump, gus	RED
Length of Test	Tubing Pressure	Casing Pressure	Choke Size VED
Deligiti of Yest			ED
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gast 18-FO
			1955
			Gravity of Corlossate  Choke Size
GAS WELL			JA, OFFIC
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Confee safe
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resting Method (publ., buch pr.)	Tubing Flosbure	Jaming : 1999an	
VI CERTIFICATE OF COURT	INCE	OIL CONSEDA	/ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NVE		
I haraku cartifu that the rules or	nd regulations of the Oil Conservation	APPROVED SEP 8/	<b>1965</b> , 19
Commission have been complied	d with and that the information given		
above is true and complete to	the best of my knowledge and belief.		••/
Original Signad  A. D. Klovin		TITLE DEL 2010 DOS PUBLICADO	
		This form is to be filed in compliance with RULE 1104.	
	A. D. Klozin	If this is a request for all	owable for a newly drilled or deepened
	ignature)	well, this form must be accom	panied by a tabulation of the deviation
District Product	tion & Drilling Supft.		must be filled out completely for allow

(Title)

(Date)

September 7, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.