

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL & 990' FEL, Section 7-18S-27E

5. Lease Designation and Serial No.
NM-04175-A NM 7719

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
West Red Lake Unit 8910089700

8. Well Name and No.
West Red Lake Unit #13

9. API Well No.
30-015-00804

10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)

11. County or Parish, State
Eddy County, NM

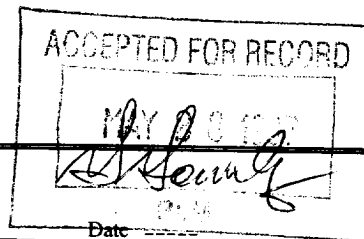
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Sqz Channel. Add perfs & acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 10/25/96. POOH w/tbg & pkr. TIH w/bit & tbg, tagged up @ 1765' Drld out scale down to 1823'. Circ hole, POOH w/tbg, DC & bit. Set CIBP @ 1330', Dumped 1/2 sack cmt on plug. RIH w/Pkr & tbg, set pkr @ 1230'. Test CIBP to 1000#, held. Pulled up, set pkr @ 1037', est rate @ 5 bpm @ 1250#. RIH w/Baker 4-1/2" cmt retr & tbg, set Ret @ 1037'. Sqz'd wtr channel w/a total of 300 sxs **Perf San Andres w/2 JSPF @ 1686', 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98 (13 HOLES) 1712, 13, 14, 15, 16, 17, 18, 1719, 20, 21, 22, 23, 24 (13 HOLES) 1770, 71, 72, 73, 74, 75, 76, 77, 78 (9 HOLES) 1794, 95, 96, 97, 98, 99, 1800, 01, 02, 03, 04 (11 HOLES)**, RD wedge. BJ acidized San Andres perf's 1686-1804' w/300 gals Xylene & 5000 gals 15% NEFE acid in three stages using 1000# rock salt. air 7.5 bpm @ 1600 psi, MTP 2200 psi. ISIP 900 psi. TIH w/AD-1 pkr, circ, set pkr @ 1079' 28K tension, Test 400 psi, good. ND BOP, NU WH, Circ pkr fluid, Set pkr @ 1079 w/15,000 Tension. Test to 340 psi, good test, HU to injection lines 11/5/96. Test witnessed by Mike Stubblefield, OCD.



14. I hereby certify that the foregoing is true and correct

Signed Diana M Keys Title Engineering Technician

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: _____