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SANTA FE		17		
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TRANSPORTER	OIL	17		
	GAS			
OPERATOR		1		
PRORATION OFFICE				
Operator				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

:	FILE U.S.G.S.		AND RANSPORT OIL AND NATURAL G	AS RECEIVED	
	LAND OFFICE IRANSPORTER OIL /			IAAL ~	
	GAS	•		JAN 3 1969	
PRORATION OFFICE				O. C. C.	
	Atlantic Richfield Company				
P. O. Box 1978, Roswell, New Mexico 88201					
Reason(s) for filing (Check proper box) Other (Please exp.				ral battery location	
	Recompletion	Oil Dry	Gas	al gas transporter	
	If change of ownership give name and address of previous owner	Casinghead Gas Cond	ensate 4 Show addition	jus cranoparter	
II.	DESCRIPTION OF WELL AND LEASE Not the Control of				
West Red Lake Unit 7 Red Lake Grayburg - S. A. Kind of Lease **Work Federal ONE #14-08-1				Lease Mer	
Line of Section 7 Township 18 South Range 27 East , NMPM, Eddy					
111.	Name of Authorized Transporter of Oil		Address (Give address to which approv	ed copy of this form is to be sent)	
	Continental Pipe Li Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	: Address (Give address to which approv	ed copy of this form is to be sent)	
	Phillips Petroleum Pan American Petrol	company cum Corporation Unit Sec. Twp. Ege.	Phillips Building, Od P. O. Box 68, Hobbs, Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tanks.	B 7 18S 27E	Yes	1960	
IV.	If this production is commingled wit COMPLETION DATA	h that from any other lease or poo	l, give commingling order number:		
	Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
	TURING CASING AND		ND CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume of load oil a depth or be for full 24 hours)	and must be equal to or exceed top allow-	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas - MCF	
	GAS WELL			<u></u>	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		OIL CONSERVA	TIPLE PMMISSION		
		APPROVED			
	above is true and complete to the best of my knowledge and belief. A.D. Kloxin (Signature)		TITLE OIL AND GAS INSPECTOR This form is to be filed in compliance with RULE 1104.		
			If this is a request for allow	If this is a request for allowable for a newly drilled or despended	
	District Product	ion & Drilling Supt.	tests taken on the well in accordance All sections of this form mu	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

1-2-69 (Date)