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CONSERVATION COMMISSION	
ST FOR ALLOWABLE	

	DISTRIBUTION SANTA FE /	REQUEST F	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
F	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	RECEIVED	
	IRANSPORTER GAS	<b>.</b>		JAN 3 1989	
.	PRORATION OFFICE			O. C. C.	
•	Operator Atlantic Richfield	0		ARTESIA, OFFICE	
-					
P. O. Box 1978, Roswell, New Mexico 9820/ Reason(s) for filing (Check proper box)  Other (Please explain)					
- 1	New Well	Change in Transporter of:	To indicate Ce	ntral Battery Locatio	
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens		I gas transporter	
I	If change of ownership give name				
	and address of previous owner				
I.	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including For	rmation Kind of Lease	Lease No.	
	West Red Lake Unit	8 Red Lake Gra	Come Cadanal	<u>°¥xx#14-08-0001-897</u> 0	
	Location C 1980	Feet From The North Line	and 1990 Feet From T	he <u>East</u>	
	Unit Letter G : 1980				
Į	Line of Section 7 Town	nship 18S Range 27E	E , NMPM, Eddy	County	
u.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Oil  Continental Pipe Li	<u>~</u>	N Freeman Artesia.	New Mexico	
}	NPH 1141p'sed Pers Follows		Address (Give address to which approve Phillips Building.	ed copy of this form is to be sent) Odessa, Texas	
	Pan American Petrol	eum Corp Unit Sec. Twp. Rge.	P. O. Box 68, Hobbs, Is gas actually connected? Whe	New Mexico	
	give location of tanks.	B 7 18S 27E	yes	Oct. 3. 1960	
	If this production is commingled with COMPLETION DATA	h that from any other lease or pool, g	give commingling order number:		
	Designate Type of Completion		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
			OF VENTUR DECORD		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOUL OIL				
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
	Actual Float During 1001				
	CACHELL				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			OIL CONSERVA	ATION COMMISSION	
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, I3		
	Commission have been complied with and that the Manual and belief.		BY		
			11166		
	all the thing	A. D. Kloxi	ri	compliance with RULE 1104.  wable for a newly drilled or deepened	
			well, this form must be accompanied by a tabulation of the daylation of th		
District Production & Drilling Supt. (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.		

1-2-69

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.