

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M.
311 B 1st
Artesia, NM

Division

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, Section 7-T18S-R27E, Unit "G"

5. Lease Designation and Serial No.

LC-067981-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Red Lake Unit 8910089700

8. Well Name and No.

West Red Lake Unit #8

9. API Well No.

30-015-00806

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Sqz channel, add perms & acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 4/10/98 work commenced to perform the following workover: TOH w/ tbg & pkr. Set CIBP at 1210'. Squeezed Grayburg perms 1084'-1098' w/ 150 sx class "C" to eliminate channel. Drill cmt ret & cmt 995'-1103'. Drill out CIBP @ 1220', push to 1768'. Clean out to 1790', circ hole clean.

Perf San Andres w/ 1 SPF as follows: 1609', 1611', 1637', 1642', 1646', 1650', 1656', 1660', 1663', 1667', 1671', 1674', 1677', 1683', 1690', 1694', 1699', 1704', 1710', 1716', 1720', 1723', 1728', 1734', 1738', 1746', 1756', 1762', 1768', 1774', 1780', for a total of 31 holes (.40" EHD).

Acidize San Andres perms 1609'-1780' w/ 6000 gal 15% NeFe acid + 3000# rock salt, ISIP 987#.

TIH w/ inj pkr & 33 jts PC tbg. Set pkr at 1036'. Run MIT test to 300 psi / 15 min., no leaks. Return well to injection. Injecting into Grayburg-San Andres perms @ 1084'-1780'.

14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Title Engineering Technician

Date 4/29/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: