

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st St
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3631

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL, Section 7-18S-27E, Unit "G"

5. Lease Designation and Serial No.

LC-067981-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

West Red Lake Unit 8910089700

8. Well Name and No.

West Red Lake Unit #8

9. API Well No.

30-015-00806

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Isolate Premier perms & bad casing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation (Nevada) plans to set 4" liner from 1550' to surface to isolate Premier perms & bad casing as follows: MIRU PU. ND wellhead, NU BOP. Release pkr @ 1036', TOH, LD tbg & pkr. TIH w/ 4-3/4" bit to PBTD @ 1790'. TOH & LD bit. Set CIBP @ 1550'. PU 4" 10.46# J-55 CMFJ-4 liner w/ GS on bottom & FC 1 jt up. Tag CIBP @ 1550'. PU off CIBP. Cmt 4" liner by pumping 50 bbls fresh wtr followed by 75 sx class cmt. Displace to 1500' w/ fresh wtr & SWI. WOC 4 hrs, wash out BOP & WOC 24 hrs. ND BOP. Cut off 4" csg, weld on nipple, screw on wellhead & NU BOP. TIH w/ bit & DCs. RU reverse unit & drill out cmt. Tag CIBP & drill & spud on to knock out. Push CIBP to PBTD @ 1790'. LD DCs & bit. PU pkr, displace annulus w/ fresh wtr containing corrosion inhibitor set pkr @ 1520'. ND BOP & NU wellhead. Run MIT test to 300 psi for 15 min. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis
(This space for Federal or State office use)
(ORIG. SGD.) GARY GOURLEY

Tonja Rutelonis

Title Engineering Technician

Date 5/12/00

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date **MAY 18 2000**

RECEIVED
MAY 16 2000
BLM
ROSWELL