

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993
Registration and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

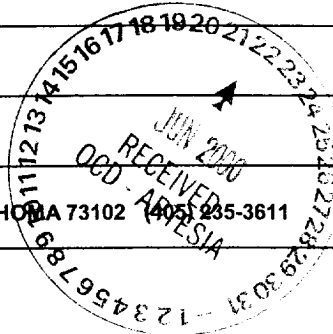
SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other **WIW**
2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 245-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 1980' FEL, Section 7-18S-27E, Unit "G"

LC-067981-A
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation
West Red Lake Unit 8910089700
8. Well Name and No.
West Red Lake Unit #8
9. API Well No.
30-015-00806
10. Field and Pool, or Exploratory Area
Red Lake (Q-GB-SA)
11. County or Parish, State
Eddy County, NM



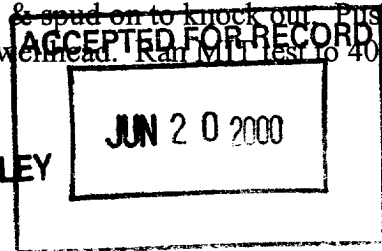
CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Isolate Premier perfs & bad casing	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. set 4" liner to isolate Premier perfs & bad casing as follows: MIRU PU 5/12/00. ND wellhead, NU BOP. Released pkr @ 1036', TOH, LD tbg & pkr. TIH w/ 4-3/4" bit to 1740'. TOH & LD bit. Set CIBP @ 1550'. PU 4" 10.46# J-55 CMFJ-4 liner. Tagged CIBP @ 1550'. PU off CIBP to 1549'. Cmt'd 4" liner by pumping 50 bbls fresh wtr followed by 75 sx cmt. Displaced to 1500' w/ fresh wtr & SWI. WOC 4 hrs, washed out BOP & WOC 24 hrs. ND BOP. Cut off 4" csg, welded on nipple, screwed on wellhead & NU BOP. TIH w/ bit & DCs. RU reverse unit & drilled out cmt. Tagged CIBP & drilled & spud on to knock out. Pushed CIBP to PBTD @ 1790'. LD DCs & bit. PU pkr & set @ 1531'. ND BOP & NU wellhead. Ran MIT test to 400 psi for 30 min. Returned well to injection.



(ORIG. SGD.) GARY GOURLEY

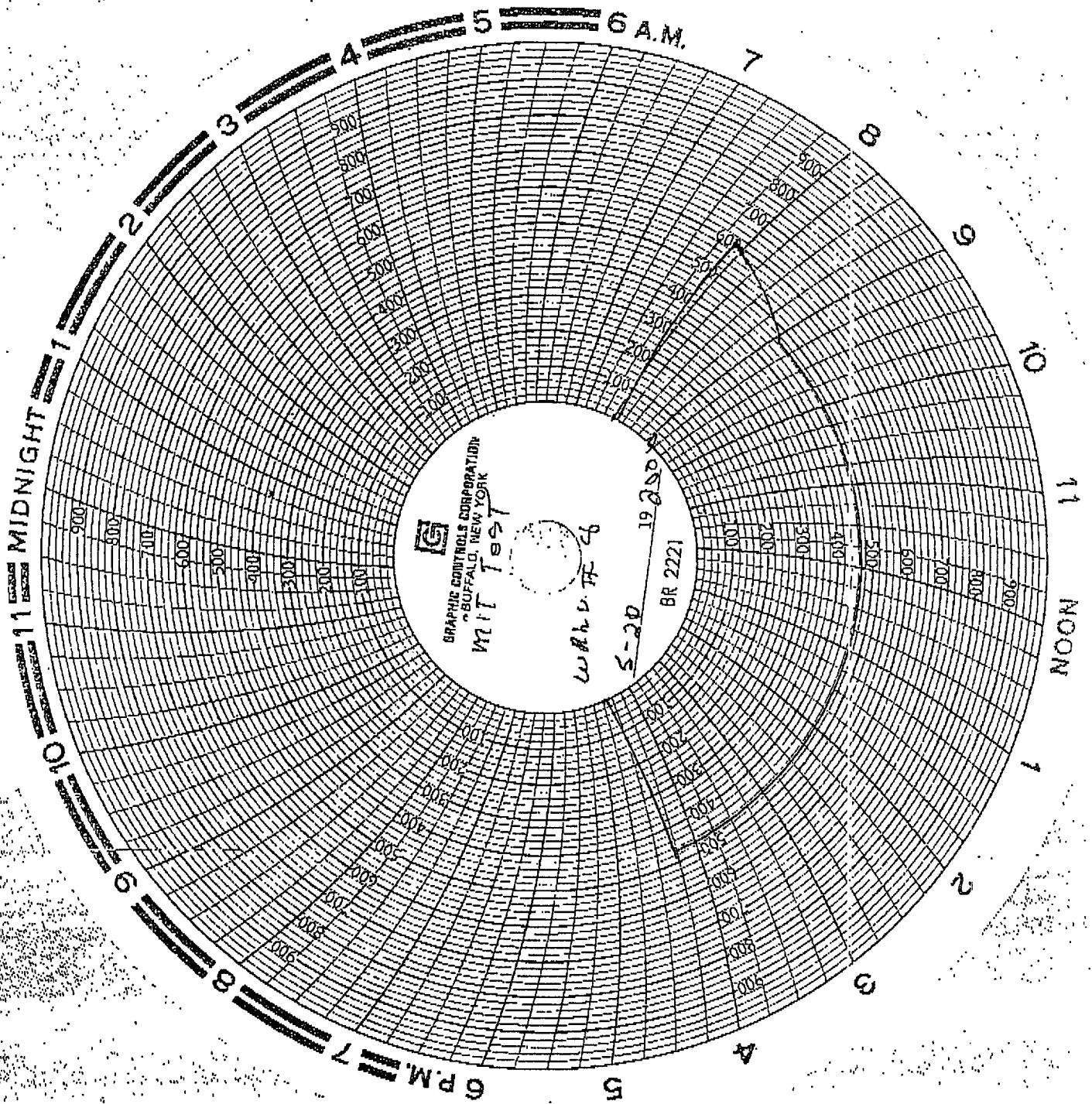
14. I hereby certify that the foregoing is true and correct

Signed *Tonja Rutelonis*
(This space for Federal or State office use)

Tonja Rutelonis
Title Engineering Technician Date 6/9/00

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED
2000 JUN 19 A 10:15
OFFICE OF LAND MANAGEMENT
BOSTON FIELD OFFICE



I/W unit 12
5/20/00
Timothy #433

Dan H. Hester
Devon

BUREAU OF LAND MANAGEMENT
ROSWELL, NM

2000 JUN 19 A 10:15

RECEIVED