

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED
(Form C-104)
Revised 7/1/57

New Well
AUG 4 1957
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

August 1, 1957 Roswell, New Mexico
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Malco Refineries, Inc. Walter H. Gant Federal Well No. 2, in NE 1/4, SE 1/4,
(Company or Operator) (Lease)
I, Sec. 7, T. 18S, R. 27E, NMPM, Unsalted Pool
Unit Letter

Kddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 7-17-57 Date Drilling Completed 7-29-57
Elevation 3367' D.F. Total Depth 1825' PBD 1818'

Top Oil/Gas Pay 1683' Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 1683-93', 1716-22', 1728-38', 1743-52', 1760-66', 1768-74'

Open Hole Depth Casing Shoe 1820' Depth Tubing 1663'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 52 bbls. oil, bbls water in 24 hrs, min. Size 12/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record
Size Feet Sax

8-5/8"	917.91	385
5-1/2"	1820'	225

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 10,000 gallons and 19,000# sand.

Casing Tubing Date first new Press. 0 Press. 70 oil run to tanks July 29, 1957

Oil Transporter Malco Refineries, Inc. Pipeline Division

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved August 2, 1957 AUG 5 1957, 19

Malco Refineries, Inc.

(Company or Operator)

By: J. R. McMillan (Signature)

Title: Dir. and Prod. Sup't.

Send Communications regarding well to:

Name: Malco Refineries, Inc.

Address: Box 660, Roswell, New Mexico

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

OIL CONSERVATION COMMISSION

ARTESIA DISTRICT OFFICE

No. Copies Received

DISTRIBUTION

	NO. FURNISHED	
Operator	2	
Santa Fe		
Proration Office	1	
State Land Office		
U. S. G. S.		
Transporter		
File	1	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110

Revised 7/1/56

(File the original and 4 copies with the appropriate district office)

AUG 4 1957

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Oil Cons. Comm.
ARTESIA OFFICE

Company or Operator Malco Refineries, Inc. Lease Walter H. Cant

Well No. 2 Unit Letter I S 7 T 188 R 27E Pool Undesignated

County Eddy Kind of Lease (State, Fed. or Patented) Federal

If well produces oil or condensate, give location of tanks: Unit I S 7 T 188 R 27E

Authorized Transporter of Oil or Condensate Malco Refineries, Inc., Pipeline Division

Address P. O. Box 367, Artesia, New Mexico
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____

Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1st day of August 19 57

Approved AUG 5 1957 _____ 19 _____

OIL CONSERVATION COMMISSION

By M. L. Armstrong

Title OIL AND GAS INSPECTOR

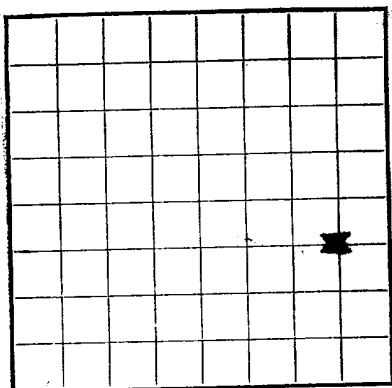
By J. R. McKinn
Title Eng. and Prod. Supt.

Company Malco Refineries, Inc.

Address P. O. Box 660

Roswell, New Mexico

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
No. Copies Received		
DISTRIBUTION		
	NO. FURNISHED	
Operator	1	
Santa Fe	1	
Proration Office	1	
State Land Office		
U. S. G. O.		
Transporter		
File		



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Malco Refineries, Inc. Address P. O. Box 660, Roswell, New Mexico
Lessor or Tract Walter H. Cant Federal Field Undesignated State New Mexico
Well No. 2 Sec. 7 T. 18N R. 27E Meridian N. M. P. M. County Eddy
Location 2240 ft. N. of South Line and 400 ft. W. of 1 Line of 7 Elevation 3367
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. R. McMillan Title Drig. and Prod. Sup't.

Date July 31, 1957

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-17-57, 1957 Finished drilling 7-29-57, 1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 1683 to 1693' No. 4, from 1743 to 1752'
No. 2, from 1716 to 1722' No. 5, from 1760 to 1766'
No. 3, from 1728 to 1738 No. 6, from 1768 to 1774'

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	24	8 rd. thd		915.47	Guide				Water shut off
HISTORICAL OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	925.47	300	Pump and plug		
5-1/2	1820'	225	Pump and plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to Total depth, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

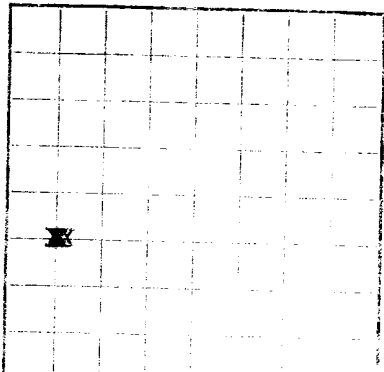
Spud 7-17-57, 1957 Put to producing 7-29-57, 1957
The production for the first 24 hours was 52 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. B. Gray, Driller J. D. Smith, Driller
T. V. Smith, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	860'	860'	Anhydrite and gyp with sand stringers.
860	1124	264'	Dolomite with anhydrite and sand stringers.
1124	1825'	701'	Dolomite with some anhydrite stringers.



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES
OFFICE OF OIL AND GAS
LEASE OR PERMIT TO PROSPECT
SPECIAL NUMBER
U.S. LAND OFFICE
LAS CRUCES, N. M.
Approved by Special Agent in Charge
Budget Bureau No. 12-R-3523

Company: Midland Refining, Inc.
Location: Section 17, T. 12S. R. 23E. S. 10E.
County: El Paso State: New Mexico
Address: P.O. Box 600, Roswell, New Mexico
The information given herewith is a complete and correct record of the well and all work done thereon.
Signed: J. B. McMillan
Title: Drilling and Production Engineer

Date: July 31, 1937
This summary on this page is for the condition of the well at above date.
Of uncompleted drilling: 2-17-37 Finished drilling: 7-31-37

OIL OR GAS SANDS OR ZONES

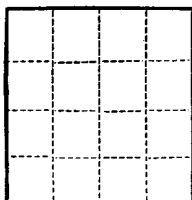
No. 1 from	1683'	to	1693'
No. 2 from	1716'	to	1728'
No. 3 from	1732'	to	1733'
No. 4 from	1760'	to	1763'
No. 5 from	1760'	to	1760'
No. 6 from	1760'	to	1764'

IMPORTANT WATER SANDS

No. 1 from	to
No. 2 from	to
No. 3 from	to
No. 4 from	to

CASING RECORD

Size	Weight	Threads per inch	Grade	Kind of shoe	Cut and pulled from	Perforated	Purpose
2 1/2"	10.5	8	API	Open	1764'	From 1764' to 1760'	Water and gas
2 1/2"	10.5	8	API	Open	1760'	From 1760' to 1756'	Water and gas
2 1/2"	10.5	8	API	Open	1756'	From 1756' to 1752'	Water and gas
2 1/2"	10.5	8	API	Open	1752'	From 1752' to 1748'	Water and gas
2 1/2"	10.5	8	API	Open	1748'	From 1748' to 1744'	Water and gas
2 1/2"	10.5	8	API	Open	1744'	From 1744' to 1740'	Water and gas
2 1/2"	10.5	8	API	Open	1740'	From 1740' to 1736'	Water and gas
2 1/2"	10.5	8	API	Open	1736'	From 1736' to 1732'	Water and gas
2 1/2"	10.5	8	API	Open	1732'	From 1732' to 1728'	Water and gas
2 1/2"	10.5	8	API	Open	1728'	From 1728' to 1724'	Water and gas
2 1/2"	10.5	8	API	Open	1724'	From 1724' to 1720'	Water and gas
2 1/2"	10.5	8	API	Open	1720'	From 1720' to 1716'	Water and gas
2 1/2"	10.5	8	API	Open	1716'	From 1716' to 1712'	Water and gas
2 1/2"	10.5	8	API	Open	1712'	From 1712' to 1708'	Water and gas
2 1/2"	10.5	8	API	Open	1708'	From 1708' to 1704'	Water and gas
2 1/2"	10.5	8	API	Open	1704'	From 1704' to 1700'	Water and gas
2 1/2"	10.5	8	API	Open	1700'	From 1700' to 1696'	Water and gas
2 1/2"	10.5	8	API	Open	1696'	From 1696' to 1692'	Water and gas
2 1/2"	10.5	8	API	Open	1692'	From 1692' to 1688'	Water and gas
2 1/2"	10.5	8	API	Open	1688'	From 1688' to 1684'	Water and gas
2 1/2"	10.5	8	API	Open	1684'	From 1684' to 1680'	Water and gas
2 1/2"	10.5	8	API	Open	1680'	From 1680' to 1676'	Water and gas
2 1/2"	10.5	8	API	Open	1676'	From 1676' to 1672'	Water and gas
2 1/2"	10.5	8	API	Open	1672'	From 1672' to 1668'	Water and gas
2 1/2"	10.5	8	API	Open	1668'	From 1668' to 1664'	Water and gas
2 1/2"	10.5	8	API	Open	1664'	From 1664' to 1660'	Water and gas
2 1/2"	10.5	8	API	Open	1660'	From 1660' to 1656'	Water and gas
2 1/2"	10.5	8	API	Open	1656'	From 1656' to 1652'	Water and gas
2 1/2"	10.5	8	API	Open	1652'	From 1652' to 1648'	Water and gas
2 1/2"	10.5	8	API	Open	1648'	From 1648' to 1644'	Water and gas
2 1/2"	10.5	8	API	Open	1644'	From 1644' to 1640'	Water and gas
2 1/2"	10.5	8	API	Open	1640'	From 1640' to 1636'	Water and gas
2 1/2"	10.5	8	API	Open	1636'	From 1636' to 1632'	Water and gas
2 1/2"	10.5	8	API	Open	1632'	From 1632' to 1628'	Water and gas
2 1/2"	10.5	8	API	Open	1628'	From 1628' to 1624'	Water and gas
2 1/2"	10.5	8	API	Open	1624'	From 1624' to 1620'	Water and gas
2 1/2"	10.5	8	API	Open	1620'	From 1620' to 1616'	Water and gas
2 1/2"	10.5	8	API	Open	1616'	From 1616' to 1612'	Water and gas
2 1/2"	10.5	8	API	Open	1612'	From 1612' to 1608'	Water and gas
2 1/2"	10.5	8	API	Open	1608'	From 1608' to 1604'	Water and gas
2 1/2"	10.5	8	API	Open	1604'	From 1604' to 1600'	Water and gas
2 1/2"	10.5	8	API	Open	1600'	From 1600' to 1596'	Water and gas
2 1/2"	10.5	8	API	Open	1596'	From 1596' to 1592'	Water and gas
2 1/2"	10.5	8	API	Open	1592'	From 1592' to 1588'	Water and gas
2 1/2"	10.5	8	API	Open	1588'	From 1588' to 1584'	Water and gas
2 1/2"	10.5	8	API	Open	1584'	From 1584' to 1580'	Water and gas
2 1/2"	10.5	8	API	Open	1580'	From 1580' to 1576'	Water and gas
2 1/2"	10.5	8	API	Open	1576'	From 1576' to 1572'	Water and gas
2 1/2"	10.5	8	API	Open	1572'	From 1572' to 1568'	Water and gas
2 1/2"	10.5	8	API	Open	1568'	From 1568' to 1564'	Water and gas
2 1/2"	10.5	8	API	Open	1564'	From 1564' to 1560'	Water and gas
2 1/2"	10.5	8	API	Open	1560'	From 1560' to 1556'	Water and gas
2 1/2"	10.5	8	API	Open	1556'	From 1556' to 1552'	Water and gas
2 1/2"	10.5	8	API	Open	1552'	From 1552' to 1548'	Water and gas
2 1/2"	10.5	8	API	Open	1548'	From 1548' to 1544'	Water and gas
2 1/2"	10.5	8	API	Open	1544'	From 1544' to 1540'	Water and gas
2 1/2"	10.5	8	API	Open	1540'	From 1540' to 1536'	Water and gas
2 1/2"	10.5	8	API	Open	1536'	From 1536' to 1532'	Water and gas
2 1/2"	10.5	8	API	Open	1532'	From 1532' to 1528'	Water and gas
2 1/2"	10.5	8	API	Open	1528'	From 1528' to 1524'	Water and gas
2 1/2"	10.5	8	API	Open	1524'	From 1524' to 1520'	Water and gas
2 1/2"	10.5	8	API	Open	1520'	From 1520' to 1516'	Water and gas
2 1/2"	10.5	8	API	Open	1516'	From 1516' to 1512'	Water and gas
2 1/2"	10.5	8	API	Open	1512'	From 1512' to 1508'	Water and gas
2 1/2"	10.5	8	API	Open	1508'	From 1508' to 1504'	Water and gas
2 1/2"	10.5	8	API	Open	1504'	From 1504' to 1500'	Water and gas
2 1/2"	10.5	8	API	Open	1500'	From 1500' to 1496'	Water and gas
2 1/2"	10.5	8	API	Open	1496'	From 1496' to 1492'	Water and gas
2 1/2"	10.5	8	API	Open	1492'	From 1492' to 1488'	Water and gas
2 1/2"	10.5	8	API	Open	1488'	From 1488' to 1484'	Water and gas
2 1/2"	10.5	8	API	Open	1484'	From 1484' to 1480'	Water and gas
2 1/2"	10.5	8	API	Open	1480'	From 1480' to 1476'	Water and gas
2 1/2"	10.5	8	API	Open	1476'	From 1476' to 1472'	Water and gas
2 1/2"	10.5	8	API	Open	1472'	From 1472' to 1468'	Water and gas
2 1/2"	10.5	8	API	Open	1468'	From 1468' to 1464'	Water and gas
2 1/2"	10.5	8	API	Open	1464'	From 1464' to 1460'	Water and gas
2 1/2"	10.5	8	API	Open	1460'	From 1460' to 1456'	Water and gas
2 1/2"	10.5	8	API	Open	1456'	From 1456' to 1452'	Water and gas
2 1/2"	10.5	8	API	Open	1452'	From 1452' to 1448'	Water and gas
2 1/2"	10.5	8	API	Open	1448'	From 1448' to 1444'	Water and gas
2 1/2"	10.5	8	API	Open	1444'	From 1444' to 1440'	Water and gas
2 1/2"	10.5	8	API	Open	1440'	From 1440' to 1436'	Water and gas
2 1/2"	10.5	8	API	Open	1436'	From 1436' to 1432'	Water and gas
2 1/2"	10.5	8	API	Open	1432'	From 1432' to 1428'	Water and gas
2 1/2"	10.5	8	API	Open	1428'	From 1428' to 1424'	Water and gas
2 1/2"	10.5	8	API	Open	1424'	From 1424' to 1420'	Water and gas
2 1/2"	10.5	8	API	Open	1420'	From 1420' to 1416'	Water and gas
2 1/2"	10.5	8	API	Open	1416'	From 1416' to 1412'	Water and gas
2 1/2"	10.5	8	API	Open	1412'	From 1412' to 1408'	Water and gas
2 1/2"	10.5	8	API	Open	1408'	From 1408' to 1404'	Water and gas
2 1/2"	10.5	8	API	Open	1404'	From 1404' to 1400'	Water and gas
2 1/2"	10.5	8	API	Open	1400'	From 1400' to 1396'	Water and gas
2 1/2"	10.5	8	API	Open	1396'	From 1396' to 1392'	Water and gas
2 1/2"	10.5	8	API	Open	1392'	From 1392' to 1388'	Water and gas
2 1/2"	10.5	8	API	Open	1388'	From 1388' to 1384'	Water and gas
2 1/2"	10.5	8	API	Open	1384'	From 1384' to 1380'	Water and gas
2 1/2"	10.5	8	API	Open	1380'	From 1380' to 1376'	Water and gas
2 1/2"	10.5	8	API	Open	1376'	From 1376' to 1372'	Water and gas
2 1/2"	10.5	8	API	Open	1372'	From 1372' to 1368'	Water and gas
2 1/2"	10.5	8	API	Open	1368'	From 1368' to 1364'	Water and gas
2 1/2"	10.5	8	API	Open	1364'	From 1364' to 1360'	Water and gas
2 1/2"	10.5	8	API	Open	1360'	From 1360' to 1356'	Water and gas
2 1/2"	10.5	8	API	Open	1356'	From 1356' to 1352'	Water and gas
2 1/2"	10.5	8	API	Open	1352'	From 1352' to 1348'	Water and gas
2 1/2"	10.5	8	API	Open	1348'	From 1348' to 1344'	Water and gas
2 1/2"	10.5	8	API	Open	1344'	From 1344' to 1340'	Water and gas
2 1/2"	10.5	8	API	Open	1340'	From 1340' to 1336'	Water and gas
2 1/2"	10.5	8	API	Open	1336'	From 1336' to 1332'	Water and gas
2 1/2"	10.5	8	API	Open	1332'	From 1332' to 1328'	Water and gas
2 1/2"	10.5	8	API	Open	1328'	From 1328' to 1324'	Water and gas
2 1/2"	10.5	8	API	Open	1324'	From 1324' to 1320'	Water and gas
2 1/2"	10.5	8	API	Open	1320'	From 1320' to 1316'	Water and gas
2 1/2"	10.5	8	API	Open	1316'	From 1316' to 1312'	Water and gas
2 1/2"	10.5	8	API	Open	1312'	From 1312' to 1308'	Water and gas
2 1/2"	10.5	8	API	Open	1308'	From 1308' to 1304'	Water and gas
2 1/2"	10.5	8	API	Open	1304'	From 1304' to 1300'	Water and gas
2 1/2"	10.5	8	API	Open	1300'	From 1300' to 1296'	Water and gas
2 1/2"	10.5	8	API	Open	1296'	From 1296' to 1292'	Water and gas
2 1/2"	10.5	8	API	Open	1292'	From 1292' to 1288'	Water and gas
2 1/2"	10.5	8	API	Open	1288'	From 1288' to 1284'	Water and gas
2 1/2"	10.5	8	API	Open	1284'	From 1284' to 1280'	Water and gas
2 1/2"	10.5	8	API	Open	1280'	From 1280' to 1276'	Water and gas
2 1/2"	10.5	8	API	Open	1276'	From 1276' to 1272'	Water and gas
2 1/2"	10.5	8	API	Open	1272'	From 1272' to 1268'	Water and gas
2 1/2"	10.5	8	API	Open	1268'	From 1268' to 1264'	Water and gas
2 1/2"	10.5	8	API	Open	1264'	From 1264' to 1260'	Water and gas
2 1/2"	10.5	8	API	Open	1260'	From 1260' to 1256'	Water and gas
2 1/2"	10.5	8	API	Open	1256'	From 1256' to 1252'	Water and gas
2 1/2"	10.5	8	API	Open	1252'	From 1252' to 1248'	Water and gas
2 1/2"	10.5	8	API	Open	1248'	From 1248' to 1244'	Water and gas
2 1/2"	10.5	8	API	Open	1244'	From 1244' to 1240'	Water and gas
2 1/2"	10.5	8	API	Open	1240'	From 1240' to 1236'	Water and gas
2 1/2"	10.5	8	API	Open	1236'	From 1236' to 1232'	Water and gas
2 1/2"	10.5	8	API	Open	1232'	From 1232' to 1228'	Water and gas
2 1/2"	10.5	8	API	Open	1228'	From 1228' to 1224'	Water and gas
2 1/2"	10.5	8	API	Open	1224'	From 1224' to 1220'	Water and gas
2 1/2"	10.5	8	API	Open	1220'	From 1220' to 1216'	Water and gas
2 1/2"	10.5	8	API	Open	1216'	From 1216' to 1212'	Water and gas
2 1/2"	10.5	8	API	Open	1212'	From 1212' to 1208'	Water and gas
2 1/2"	10.5	8	API	Open	1208'	From 1208' to 1204'	Water and gas
2 1/2"	10.5	8	API	Open	1204'	From 1204' to 1200'	Water and gas
2 1/2"	10.5	8	API	Open	1200'	From 1200' to 1196'	Water and gas
2 1/2"	10.5	8	API	Open	1196'	From 1196' to 1192'	Water and gas
2 1/2"	10.5	8	API	Open	1192'	From 1192' to 1188'	Water and gas
2 1/2"	10.5	8	API	Open	1188'	From 1188' to 1184'	Water and gas
2 1/2"	10.5	8	API	Open	1184'	From 1184' to 1180'	Water and gas
2 1/2"	10.5	8	API	Open	1180'	From 1180' to 1176'	Water and gas
2 1/2"	10.5	8	API	Open	1176'	From 1176' to 1172'	Water and gas



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4
Approval expires 12-31-60.
RECEIVED
Land Office: **Glenn County, N. M.**
Lease No. **LC 067981-A**
Unit **BL 1957/Draw**
Oil Cons. Comm.
ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	☒
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	☒
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

..... July 31,, 1957.

Well No. 2 Cant is located 2240 ft. from S line and 400 ft. from W line of sec. 7

NE NE SE 7 18S 27E N. M. P. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Undesignated Eddy New Mexico
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3367 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

7-27-57:
Ran 5 1/2" casing at 1820' with 225 sx. Waited on cement 48 hours.
7-29-57:
Tested, held O.K.

Perforated 1683-1693', 1716-1722', 1728-1738', 1743-1752', 1760-1766', 1768-1774'.
7-30-57:
Fractured with 10,000 gallons and 19,000# sand.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Malco Refineries, Inc.

Address P. O. Box 660

Roswell, New Mexico

By J. R. McMinn
J. R. McMinn
Title Eng. and Prod. Sup't.

JUL 31 1957

TEMPERATURE SURVEY

Oil Cons. Comm.
ARTESIA OFFICE

OPERATOR Malco Refineries, Inc.

LEASE Grant Federal

WELL NO. 2

FIELD

DATE & TIME CEMENT JOB COMPLETED 8:00 AM 7-27-57

DATE & TIME SURVEY MADE 5:31 PM 7-27-57

SURVEY RUN BY J.C.

DATUM Kelly Bushing

WELL DATA 240 Sacks of Reg. Neat Cement behind 1816 feet of 5½" Casing
in a 7 7/8" Hole.

