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Form 9–331 Dec. 1973	Form Approved. Budget Bureau No. 42–R1424
UNITED STATES	5. LEASE RECEIVED
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME JUN 2 1980
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME O. C. D. West Red Lake Unit
1. oil gas	8. FARM OR LEASE NAME West Red Lake Unit
well well other Water Injection Well 2. NAME OF OPERATOR ARCO Oil & Gas Company,	9. WELL NO. #16
Division of Atlantic Richfield Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Red Lake Grbg. SA
P O. Box 1710, Hobbs, New Mexico 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 7-18S-27E
below.) AT SURFACE: 2240' FSL & 400' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Eddy N. M.
AT TOTAL DEPTH: As Above 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPRECE	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3359' DF
FRACTURE TREAT	6 1980 NoTE: Report results of multiple completion or zone change on Form 9-330.)
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	
 Propose to plug a water injection well in the West Red Lake Unit area. The water-flood has become uneconomical and there are no other prospects for the well. 1. Rig up, kill well, install BOP & POH w/injection assy. 2. RIH w/5¹/₂" cmt retr, set retr @ 1500'. 3. Cmt squeeze San Andres perfs 1683-1774' w/150 sx Cl C w/2% Ca Cl. Spot 5 sx cmt (50') on top of retr. Blowout Preventer Program attached. 4. RIH w/5¹/₂" cmt retr & set @ 875'. 	
 5. Cmt squeeze Grayburg perfs 1090-1124' w/45 sx cmt (300') on top of retr. 	x Cl C Cmt w/2% CaCl. Spot 31 sx
 6. Run CBL fr 500' to surf. 7. Perforate 5¹/₂" csg above TOC as indicated from 8. Circulate cmt down 5¹/₂" csg & up thru 8-5/8" x Subsurface Safety Valve: Manu. and Type 	CBL. $5\frac{51}{2}$ csg annulus w/Cl C cmt w/2% Set @Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Dist. Drlg. Supt. DATE 2-20-80	
(This space for Federal or State office use)	

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