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No. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE /			
FILE /-		FOR ALLOWABLE	Supersedes Old C-104 and C-1
U.S.G.S.	AUTHORIZATIONATOTRA	NSPORT OU AND NATURAL	GAS
LAND OFFICE	OUN TIME	NSPORT OIL AND NATURAL	ILINI 1 7 1000
IRANSPORTER OIL /		5 5 5	JUN 1 3 1969
GAS 2-			
OPERATOR /			O. C. C.
PRORATION OFFICE			ARTESIA, OFFICE
Operator	/		
Atlantic Richfield Co	ompany /		
Address			
P. O. Box 1978, Roswe	ell, New Mexico 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		tinental Pipe Line
Recompletion	Oil X Dry Go	- I	ajo Refining Co - Pipeline
Change in Ownership	Casinghead Gas Conder	nsate Division - efic	ective 5-28-69
If change of ownership give name and address of previous owner			21
·	FACE		
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F	ormation Kind of Le	dse Lease No.
West Red Lake Unit	2 Red Lake Gray	shung SA style/ T fty	egay or Fee
Location	2 Red Lake Gray	L. L.	
Unit Letter D ;	330 Feet From The north Lin	ne and 990 Feet Fro	m The <u>west</u>
Line of Section 7 Tow	nship 18S Range 2	27E , NMPM, Edd	V County
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oil		Address (Give address to which app	proved copy of this form is to be sent)
Navajo Refining Co - PipeLine Division P.O. Box 67, Artesia		esia, New Mexico	
Name of A ithorized Transporter of Cas		Address (Give address to which app	proved copy of this form is to be sent)
Phillips Petroleum Co		Phillips Building,	Odessa, Texas
Pan American Petrole		Is gaPact@uy Boxeo68? Hobb	
If well produces oil or liquids, give location of tanks.	B 7 18S 27E	ves	Sept 29, 1960
	<u> </u>	_i	
If this production is commingled wit. COMPLETION DATA	h that from any other lease or pool,	give commingting order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completio	n = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		· .	
Perforations			Depth Casing Shoe
·			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST FO	OR ALLOWARLE. (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)
İ			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL			To-mus at Gasta
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		<u> </u>	
. CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION
a Chairman or Community		\parallel JUI	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	· -/(1369
Commission have been complied t	with and that the information given		I ferm A
above is true and complete to the	best of my knowledge and belief.	BY	N MOUSE

Kloxin

(Signature)

(Date)

District Production & Drilling Supt.
(Title)

June 9, 1969

OIL AND GAS INSPECTOR TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.