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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 12 1970

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
West Red Lake Unit	
8. Farm or Lease Name	
West Red Lake Unit	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Red Lake-Grayburg, S.A.	
12. County	
Eddy	

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

SUNDRY NOTICES AND REPORTS ON WELLS

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Atlantic Richfield Company ✓

3. Address of Operator
P.O. Box 1978, Roswell, New Mexico 88201

4. Location of Well
UNIT LETTER D 330 FEET FROM THE North LINE AND 990 FEET FROM
THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 27-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3298' RKB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance w/NMOCC Order No. R-3469 we propose to convert the above well to water injection as follows:

1. Clean paraffin and scale from tubing and casing.
2. Perforate 1644-48, 1656-60 & 1668-71 w/2 JSPF and treat San Andres perforations 1616-1702 w/20,000# 20/40 sand in 20,000 gallons water in three stages.
3. Perforate Premier 1036-1044' w/2 JSPF and treat w/10,000# 20/40 sand in 10,000 gallons water.
4. Run packer on 2" tubing and set @ 1090'.
5. Start water injection down tubing into perforations 1616-1702 and down 2-3/8" x 5-1/2" annulus into perforations 1036-1044'.

Work will start about 2/25/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. D. Litcher TITLE Dist. Drlg. Supervisor DATE 2-10-70

APPROVED BY W. A. Gussitt TITLE OIL AND GAS INSPECTOR DATE FEB 12 1970

CONDITIONS OF APPROVAL, IF ANY: