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NO. OF COPIES RECEIVED	A Contraction of the second se		
DISTRIBUTION		CONSERVATION COMMISSION	·
SANTA FE		FOR ALLOWABLE	Form C-104
FILE		AND	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	
LAND OFFICE			EIVED
TRANSPORTER OIL	_	• · · · · · · · · · · · · · · · · · · ·	
GAS			
OPERATOR /		APR	- 2 1979
PRORATION OFFICE			·
· NICO OIT and	Gas Company -	<u> </u>	. C. C.
Address	tlantic Richfield Company	T	BIA, DEFICE
P 0 Box 171	0, Hobbs, New Mexico 8824		•
Reason(s) for filing (Check proper b	ox)	Other (Please explain)	
New Wali	Change in Transporter of:	Change in Oper	a have Manua
Recompletion			
Change in Ownership	Casinghead Gas Conde		-79
		Long 1	
f change of ownership give name and address of previous owner	•		
DESCRIPTION OF WELL ANI		. ·	
Lesse Name		ime, Including Formation	Kind of Lease
W. Red Lake 4	nit 2 Rea	Lake Q.G.SA	State, Federal or Fee Fee
Location			
Unit Letter;;	330 Feet From The North Lin	ne and 990 Foet Fro	om The West
Line of Section / , T	ownship 185 Range	27E . NMP11.	Eddy: County
	· · · . · · ·	· · · · ·	7
DESIGNATION OF TRANSPOL	TER OF OIL AND NATURAL GA	IS	
Name of Authorized Transporter of C		Address (Give address to which app	proved copy of this form is to be sent)
none	WIW		
Name of Authorized Transporter of C	asinghead Gas 📄 or Dry Gas 🗍	Address (Give address to which ap)	proved copy of this farm is to be sent)
none			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connected?	When
	_iiii		
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Bosty Diff Bos
Designate Type of Complet	ion - (X)		Plug Back Same Rosty, Diff. Hes
Date Spudded .	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
No Change			
Pool	Name of Producing Formation	Top Ot!/Gas Pay	Tubing Depth
		• • • •	· · ·
Perforations			Depth Castra Shoo
•	•		
	TUBING, CASING, AND	CEMENTING RECORD	
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			JACKS CEMENT
		· · ·	
EST DATA AND REQUEST I	TOR ALLOWABLE (Test must be a	for recovery of total volume of total	
HL WELL	able for this de	pth or be for full 24 hours)	oil and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	list, etc.)
No Change			ана (А .
ength of Test .	Tubing Pressure	Casing Pressure	Choke Size
······································			· · ·
Actual Prod. During Test	Oll-Bbls.	Water-Bbls.	Gas-MCF
	· · ·		
•	•		
AS WELL			
ictual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
	1	· · · · · · · · · · · · · · · · · · ·	
ERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMISSION
		· · · · APR I·	
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	A
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			hasset
ove is nur and complete to th	e best of my knowledge and belief.	BYQ	
	ł	SUPERVISOR, D	ISTRICT II
and the the first	1 m		الودارية المتحدين المتدافير تتمام
e	//	i If this is a record for all	owable for a newly diffied in demon-
	estive)	and the state from the state of the state	
riet Front & Drive S	use, 2/17/29	weil, this form must be accord tests taken on the well in acc	ponied by a labelation of the descent