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MAR 31 1980

O. C. D.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	5. State Oil & Gas Lease No.
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>2540</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM THE <u>West</u> LINE, SECTION <u>7</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	8. Farm or Lease Name West Red Lake Unit
	9. Well No. 4
	10. Field and Pool, or Wildcat Red Lake On Grbg SA
15. Elevation (Show whether DF, RT, GR, etc.) 3295' DF	12. County Eddy

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
 TEMPORARILY ABANDON ☐
 PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
 CHANGE PLANS ☐

REMEDIAL WORK ☐
 COMMENCE DRILLING OPNS. ☐
 CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
 PLUG AND ABANDONMENT ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU, installed BOP, POH w/injection assy. RIH w/cmt retr, set retr @ 1497'. Squeezed perfs 1578-1676' w/150 sx C1 C w/2% CaCl. Dumped 50' C1 C cmt on top of retr. RIHw/cmt retr, set retr @ 902'. Squeezed perfs 998-1034' w/60 sx C1 C cmt w/2% CaCl. Dumped 50' C1 C cmt on top of retr. Ran Micro-seismogram bond log. TOC behind 5½" csg @ 366'. Perf'd 5½" csg @ 340-341'. RIH w/pkr, broke circ & ran 6 bbls dye water, pmpd 85 sx C1 C cmt w/2% CaCl. Circ cmt thru perfs & 5½" x 8-5/8" annulus. POH w/pkr & filled 5½" csg w/C1 C cmt to surf. Inst regulation dry hole marker. Cleaned & leveled location for abandonment. Well P&A eff 3/19/80. Final Report.

Posted
 1 & 2
 4-4-80
 p+A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt.DATE 3/28/80APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____