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Atlantic Richfield Co				
P. O. Box 1978, Roswe Reason(s) for filing (Check proper box)				
New We!l Recompletion Change in Ownership				

June 9, 1969 (Date)

I.

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

REQUEST FOR ALLOWABLE (IF FIRE O. C. C. Englished) Sold C-100 and C-110 AND AUTHORIZATION TO TRANSPORT ON AND NATURAL GAS mpany 11, New Mexico 88201 Other (Please explain) Change from Continental Pipe Line Company Change in Transporter of: to Navajo Refining Co - Pipeline Division X Oil Dry Gas Casinghead Gas Condensate effective 5-269-69 If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE
| Well No. | Pool Name, Including Formation Lease No. Kind of Lease State / Federal or Fee 10 Red Lake Grayburg SA West Red Lake Unit Location ; 1650 Feet From The East Line and 2310 Feet From The South Unit Letter J Township 18S Range 27E , NMPM, Eddy County II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil X Navajo Refining Co - Pipe Line Division
Name of Authorized Transporter of Casinghead Gas △ or Dry Gas
Phillips Petroleum Company
Pan American Petroleum Corp P. O. Box 67. Artesia, New Mexico Address (Give address to which approved copy of this form is to be sent) Phillips Building Odessa, fexas P. O. Box 68, Hobbs, New Mexico Is gas actually connected? Unit Twp. P.ge. If well produces oil or liquids, give location of tanks. · 7 27E 1188 В unknown yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Plug Back Deepen Gas Well New Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas-MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL AND GAS INSPECTOR TITLE . This form is to be filed in compliance with RULE 1104. well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. A. D. Kloxin (Signature) District Production & [(Title) & Drilling Supt

If this is a request for allowable for a newly drilled or deepened

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.