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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED
MAR 19 1970

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name West Red Lake Unit
8. Farm or Lease Name West Red Lake Unit
9. Well No. 10
10. Field and Pool, or Wildcat Red Lake-Grayburg, SA
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Atlantic Richfield Company	3. Address of Operator P.O. Box 1978, Roswell, New Mexico 88201	4. Location of Well UNIT LETTER J, 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 7 TOWNSHIP 18-S RANGE 27-E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3311' DF
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

To prepare this well for waterflood response the following work was performed: Perforated 1642-48, 1662-64, 1669-74 (GR-N log) w/2 JSPF. Treated perms 1642-74 w/total of 1000 gal 15% HCl LST acid & ball sealers and 20,000# of 20/40 sand in 24,000 gal slick fresh water. Perforated 1034-38, 1042-47 (GR-N log) w/2 JSPF. Treated perforations 1034-47 w/total of 750 gallons 15% HCl LSTNE acid & ball sealers and 10,000# 20/40 sand in 12,200 gallons slick fresh water. Well produced 100% water @ rate of 30 to 40 BWPH. Squeeze cemented perms 1034-1047 w/50 sx Class C cement. After 22 hrs WOC found top of cmt @ 838'. Drld out firm cement from 838-1047'. Tested 4½" casing w/500# for 30 min, held OK. Reran production tubing string and rods & pump as pulled and returned well to production. Work complete 3/17/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>A.D. Lretches</u>	TITLE <u>Dist. Drlg. Supervisor</u>	DATE <u>3/18/70</u>
APPROVED BY <u>W.A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAR 19 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		