Submit 3 Copies to Appropriate District Office

DISTRICT I

State of New Mexico ergy, Minerals and Natural Resources Departm.

OIL CONSERVATION DIVISION

| Form C-10. |
|---------------|
| Revised 1-1-8 |

WELL API NO.

| 0 | ISF |
|---|-----|
| | |

| DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 rio Brazos Rd, Aztec, NM 87410 | P.O. Box 2088 Santa Fe, New Mexico 87504-2088 | 30-015-00812 5. Indicate Type of Lease STATE ☐ FEE ☐ 6. State Oil & Gas Lease No. 8910089700 |
|---|---|--|
| (DO NOT USE THIS FORM FOR PROP DIFFERENT RESERV | ES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A POIR. USE "APPLICATION FOR PERMIT" 01) FOR SUCH PROPOSALS.) | 7. Laca Name or Unit Agreement Name |
| 1. Type of Well ☐ Gas Well ☐ Other | | |
| Name of Operator Devon Energy Production Co. LP. | / | 8. Well No. |
| 3. Address of Operator 20 NORTH BROADWAY, SUITE 150 | 00, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-36 | 9. Pool name or Wildcat Red Lake QN, Grbg, SA |
| 4 Well Location | | |
| Unit Letter <u>J</u> :2310' Feet From The South | Line and 1650' | Feet From The <u>East</u> Line |
| Section 7 Township 18-8 | | NMPM County |
| | 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |

| | /////////////////////////////////////// | | | | | ~ | |
|---|---|--|----------------------------|--|----------------------|---|--|
| Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data | | | | | | | |
| NOTICE OF INTENTION TO: | | | SUBSEQUENT REPORT OF: | | | | |
| PERFORM REMEDIAL WORK | PLUG AND ABANDON | | REMEDIAL WORK | | ALTERING CASING |] | |
| TEMPORARILY ABANDON | CHANGE PLANS | | COMMENCE DRILLING OPNS. | | PLUG AND ABANDONMENT |] | |
| PULL OR ALTER CASING | | | CASING TEST AND CEMENT JOB | | | | |
| OTHER: | | | OTHER: TA Set CIBP & Test | | X |] | |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

9/1/01 MIRU.

Pick up tbg RIH w/bit & scraper to 1050'. POH w/bit & scraper.

TIH w/CIBP set at 990'. Circulate hole w/packer fluid.

POH w/workstring laying down. Flange up wellhead.

Run MIT test to 500 psi run 30 min chart ok.

RDMO.

See Attached chart



| See Attached Chart. | | OCD ARTESIA |
|---|--------------------------------|------------------------------|
| I hereby certify that the information above is true and complete to the bes | st of my knowledge and belief. | |
| SIGNATURE | TITLE ENGINEERING TECHNICIAN | DATE <u>9/21/01</u> |
| TYPE OR PRINT NAME Josie Paul | 0 0 1 | TELEPHONE NO. (505) 748-3371 |
| Approved byConditions of approval, if any: | TITLE COMPTICULE OFFICES | DATE 003/01 |
| <i>'</i> | | |
| | | |