

AREA 640 ACRES  
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

**Weiler Drilling Company** Box 716, Monahans, Texas  
Company or Operator **Wilbert** Well No. **1-1** in **N SW 1/4** of Sec. **7**, T. **18S**  
Lease **27E** N. M. P. M. **Empire** Field, **Empire** Eddy County.  
Well is **180** feet south of the North line and **70** feet west of the East line of **SW 1/4 Sec 7**  
If State land the oil and gas lease is No. \_\_\_\_\_ Assignment No. \_\_\_\_\_  
If patented land the owner is **Mrs. Para I. Gilbert** Address **Artesia, New Mexico**  
If Government land the permittee is \_\_\_\_\_ Address \_\_\_\_\_  
The Lessee is **Weiler Drilling Company** Address **Monahans, Texas**  
Drilling commenced **May 14th** 19 **48** Drilling was completed **June 20th** 19 **48**  
Name of drilling contractor **Weiler Drilling Company** Address **Monahans**  
Elevation above sea level at top of casing \_\_\_\_\_ feet.  
The information given is to be kept confidential until \_\_\_\_\_ 19 \_\_\_\_\_

## OIL SANDS OR ZONES

No. 1, from **1570'** to **1618'** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **85' to 92'** to \_\_\_\_\_ feet. **Surface water**  
No. 2, from **770'** to **814'** to \_\_\_\_\_ feet. **Artesian water**  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
<b>9 5/8"</b>	<b>35'</b>	<b>3rd</b>		<b>170'</b>	<b>-0-</b>	<b>-0-</b>	<b>-0-</b>	<b>-0-</b>	
<b>7"</b>	<b>20'</b>	<b>8rd</b>		<b>1110'</b>	<b>-0-</b>	<b>-0-</b>	<b>-0-</b>	<b>-0-</b>	

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>13"</b>	<b>9 5/8"</b>	<b>170'</b>	<b>50</b>	<b>Halliburton</b>	<b>None</b>	<b>None</b>
<b>7"</b>	<b>8 5/8"</b>	<b>1110'</b>	<b>105</b>	<b>"</b>	<b>"</b>	<b>"</b>

## PLUGS AND ADAPTERS

Leaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
Adapters — Material \_\_\_\_\_ Size \_\_\_\_\_

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
<b>4"</b>		<b>Liquid</b>	<b>360 qts.</b>	<b>5/28/48</b>	<b>1676'</b>	<b>To bottom 1676'</b>
					<b>up to 1570'</b>	

Results of shooting or chemical treatment **Increased from 6 barrels natural to 60 barrels in 24 hours after shot - Thru 42 Casing.**

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from **Surface** feet to **1110** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
Cable tools were used from **1110** feet to **1676'** feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## PRODUCTION

Put to producing **June 20th** 19 **48**  
The production of the first 24 hours was **60** barrels of fluid of which **100** % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, Be. **40**  
If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas.  
Rock pressure, lbs. per sq. in. **375# on tubing**

## EMPLOYEES

\_\_\_\_\_, Driller **P. W. Clifford**, Driller  
\_\_\_\_\_, Driller **Truman Jacobs**, Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **25th**day of **June** 19 **48**

**John C. Crawford** **Hard County, Texas**  
My Commission expires **June 1st 1949**

Monahans, Texas June 25, 1948

Place \_\_\_\_\_ Date \_\_\_\_\_  
Name **A. D. Weiler**  
Position **President**  
Representing **Weiler Drilling Company**  
Company or Operator \_\_\_\_\_  
Address \_\_\_\_\_

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
Top	135	135	Sand & Shale
135	543	408	Anhydrite, Shells & Shale
543	574	31	White Limestone
574	613	39	Shale & Red Clay
613	670	57	Shale & Shells
670	675	5	Sand
675	814	39	Water rock
814	828	14	Limestone
828	900	72	Grey Limestone
900	934	34	Sandy Limestone
934	955	21	Grey Limestone
955	1030	75	Limestone
1030	1068	38	Anhydrite & Limestone
1068	1120	52	White Limestone
1120	1175	55	Grey Limestone
1175	1210	35	Brown Limestone - Show of oil
1210	1286	76	White Limestone
1286	1305	19	Brown Limestone
1305	1335	30	Dark Limestone
1335	1395	60	White Limestone
1395	1435	40	Grey Limestone
1435	1492	57	Dark Limestone
1492	1560	68	Brown Limestone
1560	1578	18	Dark Limestone (Oil pay from 1570' to 1618')
1578	1618	40	Brown Limestone
1618	1650	32	Dark Limestone
1650	1676	26	Brown Limestone Total Depth