NO. OF COPIES RECEIVED		. *	
DISTRIBUTION	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE.	REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE /			Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL	GASTLIVED
LAND OFFICE			
TRANSPORTER GAS /			AUG 7 1968
OPERATOR /			O. C. C.
PRORATION OFFICE Operator			ARTESIA, UFFICE
Atlantic Richfield	Company		•
Address	COMPANY .		
P.O. Box 1978 - Ros	well New Mexico 88	3201	
Reason(s) for filing (Check proper box)	WELL, WEW NEARLOO	Other (Please explain) I	ncluded in W. Red Lak
New Well,	Change in Transporter of:	r ; !	e 8-1-68 - change in
Recompletion	Oil Dry Ga	1 1 1	bert Lease Well #1 Y
Change in Ownership	Casinghead Gas Conden	sate	
If change of ownership give name and address of previous owner		•	
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·	_
W. Red Lake Unit	6 Red Lake Gra	nyburg-SA Spinkfies	pricy Fee
1	O Feet From The West Lin	e and <u>2460</u> Feet From	n The south
Line of Section 7 Tow	nship 18S Range 2	27E , NMPM,	Eddy - County
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Cine address to which app	roved copy of this form is to be sent)
Name of Authorized Transporter of Oil		Treman are	New Mexico 88210
Continental Pipe Li Name of Authorized Transporter of Cas	ne Company	Address (Give address to which app	roved copy of this form is to be sent)
į.		Phillips Bldg	
Phillips Petroleum	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	K 7 18S 27E	ves	1950
If this production is commingled with COMPLETION DATA	l	give commingling order number:	
Designate Type of Completio	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compile Head, to 1 to 1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Periorditoria			,
	T	D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CENERT
		<u> </u>	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load	oil and must be equal to or exceed top allow
OIL WELL	able for this d	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga.	s tiji, eic.j
	Tubbing Bragging	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
		<u> </u>	
GAS WELL	It would not more	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Spie. Contratte crey Mixica	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

Charles-June	A.D.	Kloxin
(Signature)		

District Production & Drilling Supt

(Title) August 6, 1968

(Date)

OIL CONSERVATION COMMISSION

Choke Size

OIL AND GAS MOPTOTOR

Casing Pressure (Shut-in)

TITLE _

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.