

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM
87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
~~30-015-00010~~ 00813

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
West Red Lake Unit

8. Well No.

6
9. Pool name or Wildcat
Red Lake (Q-GB-SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other _____

FEB 14 1997

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

OIL CON. DIV.

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

DIST. 2

4. Well Location

Unit Letter K-2580 Feet From The West Line and 2460 Feet From The South Line

Section 7 Township 18S Range 27E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3294' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: _____ ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Squeeze Premier Perfs. Circ cmt to surf & T&A well ☒

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

On November 6, 1996, TIH w/CIBP, set @ 1500'. TIH w/treating pkr. set @ 1093'. Test CIBP & csg to 1000 psi. Moved pkr to 906', est inj rate @ 1/2 bpm @ 2500 psi. Spot 15% HCL to bottom of tbq. Acidized Premier perfs @ 998-1007' w/250 gal. TIH w/cement retainer to 906' and set cement retainer. Cement Squeezed Premier perfs w/100 sx class "C" + 0.7% BA-10 + 5% salt + 0.3% CD-31 (14.8 ppg - 1.37 yield.) Rev out. POOH. Perforated 5-1/2" csg w/4 jsf @ 750'-51'. Broke to surf out surf csg. TIH w/cement retainer to 650'. Set retainer. Cmt'd thru perfs @ 750'-51' w/100 sx class "C" + 4% gel + 2% CaCl₂ + 1/4 pps celloflake (13.5 ppg - 1.74 yield) plus 100 sx class "H" + 12% gypsum + 2% CaCl₂ (14.6 ppg - 1.54 yield). Job witnessed by Ray Smith & Mike Stubblefield w/OCD. Circulated approx 80 sxs to surf. L/D workstring. ND BOP, pack off 1 jnt in wellhead. RD. Well TA'd while evaluating for use in the waterflood.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Diana Keys

TITLE ENGINEERING TECHNICIAN

DATE December 10, 1996

TYPE OR PRINT NAME Diana Keys

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by SUPERVISOR, DISTRICT II

TITLE _____

DATE 2-19-99

Conditions of approval, if any: