PO D), Hobbs, N	M 88241-1980		Ene	ergy, Minerals &	Natural Resou	rces Dep	artm			Form Revised October 18	
I O DIAWER I	DD, Artesia	, NM 88211-07	'19	• OIL CONSERVATION DIVISION 2040 South Pacheco						Instructions of Submit to Appropriate District		
District III												
1000 Rio Bra	azos Rd., Az	ztec, NM 87410	0			Fe, NM 8					5	
District IV										X	AMENDED RE	
2040 South P		nta Fe, NM 875 UEST FO		OWARI	E AND AL	THODIZ	АТІС	N TO TRA	NODO			
		Operato	r Name and	Address					4	Number		
	Devo 20 N	on Energy Pr I. Broadway,	oduction	Company,	, L.P.				6	137		
		homa City, ([°] Reason CH	for Filing 1/1/20			
⁴ API Number 30-015-00813 ⁷ Property Code 003491				⁵ Pool Name Red Lake Queen Grayburg SA ⁶ Property Name West Red Lake Unit							° Pool Code 51300 ° Well Number 6	
	irface L	ocation						<u> </u>	<u> </u>		·	
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	rect noin the			East/We	st Line	County	
<u> </u>	07 Ofform H	18S	27E		2460	FSL		2580	F F	WL	Eddy	
Л or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	T ine	Feet from the	E			
12						THOTOLOGIC	L410	reet from the	East/We	st Line	County	
¹² Lse Code	" Produc	ing Method Cod	le	⁴ Gas Conn	ection Date	¹⁵ C-129 Perm	it Number	¹⁸ C-129 E	Effective D	ate	" C-129 Expiration Da	
II. Oil	and Ga	s Transpo										
	nsporter			¹⁹ Transporte	er Name	20	POD	²¹ O/G	<u> </u>	22 POD T	JLSTR Location	
OGRID				and Address						and Description		
					A							
					∇L					and the second sec	k	
			······································									
										:	ACCENTEN ARTESTA	
										<u> </u>	Nett Mr.	
										· · · · ·		
V. Prod		/ater										
	²⁸ POD				1	POD ULSTR	Location	and Description				
	Comple	tion Data	<u> </u>					·				
. Well	Comple			17								
7. Well	Comple	²⁶ Ready Dat	te	27 TD		²⁸ PBTD		²⁹ Perforatio	ons	30	DHC. DC. MC	
²⁵ Spud Date		28 Ready Dat				²⁸ PBTD			ons		DHC, DC, MC	
²⁵ Spud Date	Hole Size	²⁶ Ready Dat		²⁷ TD ² Casing & T	ubing Size	* PBTD	33	²⁰ Perforation Depth Set	ons		^o DHC, DC, MC acks Cement	
²⁵ Spud Date		²⁰ Ready Da			ubing Size	²⁴ PBTD	33		ons			
²⁵ Spud Date		²⁸ Ready Da			ubing Size	* PBTD	3		ons			
²⁵ Spud Date 31	Hole Size	²⁶ Ready Dat			ubing Size	* PBTD	33		ons			
²⁵ Spud Date 31 VI. Well	Hole Size	²⁶ Ready Dat	3	² Casing & T				Depth Set		9 Sa	acks Cement	
²⁵ Spud Date 31 7 I. Well ³⁶ Date	Hole Size Test D: New Oil	²⁶ Ready Dat ata ³⁶ Gas D	Delivery Date	² Casing & T	³⁷ Test Date		est Length	Depth Set	Tbg. Press	9 Sa	acks Cement	
²⁵ Spud Date 31 7 I. Well	Hole Size Test D: New Oil	²⁶ Ready Dat ata ³⁶ Gas D	3	² Casing & T				Depth Set		Ja Sa	acks Cement 40 Csg. Pressure	
²⁵ Spud Date 31 71. Well ³⁵ Date ⁴¹ Choke	Hole Size Test D: New Oil e Size	²⁰ Ready Dat ata ²⁰ Gas D 42	Delivery Date	² Casing & T	³⁷ Test Date ⁴³ Water		est Length	Depth Set	Tbg. Press	Ja Sa	40 Csg. Pressure	
²⁵ Spud Date 31 7 I. Well ³⁶ Date ⁴¹ Chok hereby certify	Hole Size Test Da New Oil e Size that the rule	²⁶ Ready Dat ata ³⁶ Gas D 47 s of the Oil Cons	Delivery Date	² Casing & T	³⁷ Test Date ⁴³ Water xen complied		est Length ⁴⁴ Gas	Depth Set	Tbg. Press	Sure	40 Csg. Pressure 48 Test Method	
²⁵ Spud Date 31 7I. Well ³⁵ Date ⁴¹ Choke hereby certify th and that the	Hole Size Test D: New Oil e Size that the rule	²⁰ Ready Dat ata ²⁰ Gas D 42	Delivery Date	² Casing & T	³⁷ Test Date ⁴³ Water xen complied	30 T	est Length " Gas OIL	Depth Set	Tbg. Press * AO ATION	³⁴ Sz sure F I DIVIS	40 Csg. Pressur 47 Test Method	
²⁵ Spud Date 31 7I. Well ³⁵ Date ⁴¹ Choke hereby certify th and that the owledge and b gnature:	Hole Size Test Da New Oil e Size that the rule information we ef.	28 Ready Dat	Delivery Date	² Casing & T	³⁷ Test Date ⁴³ Water xen complied	30 T	est Length "Gas OIL ORIGI	Depth Set	Tbg. Press ⁴⁵ AO ATION	³⁴ Se sure F I DIVIS	40 Csg. Pressure 40 Test Method ION	
²⁵ Spud Date 31 7I. Well ³⁵ Date ⁴¹ Choke hereby certify th and that the owledge and b gnature:	Hole Size Test Da New Oil e Size that the rule information belef.	28 Ready Dat ata 39 Gas D 42 s of the Oil Cons 6 We above is t Steve McNaf	Delivery Date	² Casing & T	³⁷ Test Date ⁴³ Water xen complied	38 T Approved by: Title:	est Length " Gas OII ORIGI DISTR	Depth Set	Tbg. Press ⁴⁵ AO ATION	³⁴ Se sure F I DIVIS	40 Csg. Pressure 40 Test Method ION	
/I. Well ³⁶ Date ⁴¹ Chok hereby certify ith and that the nowledge and b gnature: inted Name: tle:	Hole Size Test Da New Oil e Size that the rule information select.	²⁰ Ready Dat ata ³⁰ Gas D ⁴² s of the Oil Cons Eiven above is t Steve McNat District Mana	2 Oil servation div true and com	² Casing & T	³⁷ Test Date ⁴³ Water een complied est of my	38 T	est Length " Gas OII ORIGI DISTR	Depth Set	Tbg. Press ⁴⁷ AO ATION ATION D BY 1 RVI30	³⁴ Se sure F I DIVIS	40 Csg. Pressure 40 Test Method ION	
²⁵ Spud Date 31 7I. Well ³⁵ Date ⁴¹ Choke ⁴¹ Choke ⁴¹ Choke ⁴¹ thand that the isowledge and b gnature:	Hole Size Test Da New Oil e Size that the rule information peef. I /00	²⁶ Ready Dat ata ³⁶ Gas D ⁴⁷ s of the Oil Cons Civen above is t Steve McNaf District Mana	Delivery Date	² Casing & T ² Casing & T e vision have be plete to the b (405) 235	³⁷ Test Date ⁴³ Water en complied est of my 5-3611)	Approved by: Title: Approval Date	est Length " Gas OII ORIGI DISTR	Depth Set	Tbg. Press ⁴⁷ AO ATION ATION D BY 1 RVI30	³⁴ Se sure F I DIVIS	40 Csg. Pressure 40 Test Method ION	
²⁵ Spud Date 31 7I. Well ³⁶ Date ⁴¹ Choke hereby certify th and that the towledge and b gnature: inted Name: tle: tle: tle: tle: tle: 15 (State 1) 16 (State 1) 17 (State 1) 18 (State 1) 18 (State 1) 18 (State 1) 19 (State 1)	Hole Size Test Da New Oil e Size that the rule information be ef. I /00 hange of open	28 Ready Dat ata 39 Gas D 42 5 of the Oil Conse 6 year above is t Steve McNaf District Mana rator fill in the O Devon E	Delivery Date Polivery Date Oil servation div true and com ry ager Phone: DGRID numl Energy Co	² Casing & T ² Casing & T e vision have be plete to the b (405) 235	³⁷ Test Date ⁴³ Water en complied est of my 5-3611) of the previous op	Approved by: Title: Approval Date	est Length " Gas OII ORIGI DISTR	Depth Set	Tbg. Press ⁴⁷ AO ATION ATION D BY 1 RVI30	³⁴ Se sure F I DIVIS	40 Csg. Pressure 40 Test Method ION	
²⁵ Spud Date 31 7I. Well ³⁵ Date ⁴¹ Choke hereby certify th and that the owledge and b gnature: inted Name: tle: tle: tle: tle: tle: 15 (20) 16 (13,7)	Hole Size Test Da New Oil e Size that the rule information be ef. I /00 hange of open	²⁶ Ready Dat ata ³⁶ Gas D ³⁷ Gas D ⁴² ⁴² ⁴³ ⁴³ Gas D ⁴² ⁴³ ⁴³ Gas D ⁴² ⁴³ ⁴³ Gas D ⁴² ⁴³ Gas D ⁴² ⁴³ Gas D ⁴³ ⁴³ Gas D ⁴³ ⁴³ Gas D ⁴³ Gas D ⁴³ Gas D ⁴³ Gas D ⁴³ Gas D ⁴⁴ Gas D ⁴⁵	Delivery Date Polivery Date Oil servation div true and com ry ager Phone: DGRID numl Energy Co	² Casing & T ² Casing & T ² Casing & T ² ² ² ² ² ² ² ² ² ²	³⁷ Test Date ⁴³ Water en complied est of my 5-3611) of the previous op (Nevada) Pr	Approved by: Title: Approval Date	est Length ⁴ Gas OII ORIGI DISTR	Depth Set	Tbg. Press ⁴⁷ AO ATION ATION D BY 1 RVI30	³⁴ Sz sure F I DIVIS	40 Csg. Pressure 40 Test Method ION	