DISTRIBUTION	1	•	
SANTA FE		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C
FILE /-		AND	Effective 1-1-65
J.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GARECEIVED
AND OFFICE	AUTHORIZATION TO THE		
TRANSPORTER OIL / GAS /		$\stackrel{\bullet}{\Rightarrow}$	FEB 3 1965
OPERATOR /		_	
PRORATION OFFICE		ive May 3, 1966, The 111	enticantesia, office
The Atlantic Refining			ume to
Ille: Autanute .water	Refining Ref	c Richfield Company	
P. O. Box 1978. Rosws	11, New Marico 88#37		
Reason(s) for filing (Check proper box)		Other (Please explain)	enge in lease name from
lew Well	Change in Transporter of:	raisor to Raisor	A. Change in operatur
Recompletion	Oil Dry Gas	a Commercial to the	e attentic leftning to.
Change in Ownership	Casinghead Gas Conden	sate effoctive 2-1-65	
change of ownership give name	Weier Drilling Company	Box 1266. Morahaus.	l'eras
nd address of previous owner	Moior Divitating Company	, EU.A. diagonal and a second	
AND I	I DACE		
ESCRIPTION OF WELL AND I	Well No. Pool Na.	ne, Including Formation	Kind of Lease
Kalser A	2. (led La	(v) San Andres	State, Federal or Fee
ocation	1.5	2026	2254
Unit Letter J ; 23%	Feet From The South Lin	e and Feet Fro	
		7E NMPM. Féé	y Coun
Line of Section 7 , Tov	wnship 185 Range 2	, NMPM,	· Odd.
Continental Pipe Line Continental Pipe Line Continental Property of Care Phillips Potroleum Comp	singhead Gas or Dry Gas	ox 410, Artesia, New Address (Give address to which ap hillips Building, Udes	proved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	when Unknown
			Diminio tra-
4	th that from any other lease or pool,	give commingling order number:	Claratown
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number: New Well Workover Deepen	
f this production is commingled wi	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
f this production is commingled wi	Oil Well Gas Well		
f this production is commingled wincompletion DATA Designate Type of Completion	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
f this production is commingled wincompletion DATA Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
This production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Pool	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
f this production is commingled wincompletion DATA Designate Type of Completion Date Spudded	on - (X) Oil Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Res'v. Diff. R. P.B.T.D. Tubing Depth
f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Pool	on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. R
f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations	on - (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen	Plug Back Same Res'v. Diff. R
f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Pool	on — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe
f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations	on — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations	on — (X) Gas Well Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
This production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe
f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST HERE	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load lepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
f this production is commingled with COMPLETION DATA Designate Type of Completic Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST HOLL WELL	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET	Plug Back Same Res'v. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
TEST DATA AND REQUEST 18	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this case)	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load lepth or be for full 24 hours)	Plug Back Same Res'v. Diff. R.
TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this case)	New Well Workover Deepen Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load lepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
TEST DATA AND REQUEST HOLE Spudded	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, get Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT coil and must be equal to or exceed top as lift, etc.) Choke Size
f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	Total Depth Top Oil/Gas Pay ID CEMENTING RECORD DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, games)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT doil and must be equal to or exceed top as lift, etc.)
f this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded Pool Perforations HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load lepth or be for full 24 hours) Producing Method (Flow, pump, get Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT coil and must be equal to or exceed top as lift, etc.) Choke Size
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Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

alkedin A. D. Kloxin

(Signature) District Production & Drilling Superintendent

(Date)

(Title) February 2, 1965

This form is to be filed in compliance with RULE 1104.

CAL BED BER INSTENDE

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Choke Size

1965

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.