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F	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-114 Effective 1-1-65		
-	SANTA FE /			
-	U.S.G.S.  LAND OFFICE	· · · · · · · · · · · · · · · · · · ·	PORT OIL AND NATURAL GAS	SRECEIVED
-	TRANSPORTER GAS / OPERATOR /	я		AUG 7 1988
1.	PRORATION OFFICE			U. C. C. ARTESIA, DEFICE
	Atlantic Richfield Company (			
	P.O. Box 1978 - Ros  Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Condensa	Other (Please explain) Included in W. R effective 8-1-68	Change in name
1	If change of ownership give name and address of previous owner			
	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Form	nation Kind of Lease	Lease No.
İ	W. Red Lake Unit	11 Red Lake Gra	Suntan Fadarah e	XFee
	Unit Letter 0; 990 Feet From The south Line and 1890 Feet From The east			
	Line of Section 7 Township 18S Range 27E , NMPM, Eddy County			
III.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	ER OF OIL AND NATURAL GAS  or Condensate	Address (Give address to which approve Inleman Wel.	d copy of this form is to be sent)
i	Continental Pipe Line Company    Box 410 - Artesia, New Mexico 88210     Name of Authorized Transporter of Casinghead Gas   or Dry Gas   Address (Give address to which approved copy of this form is to be sent)			
	Phillips Petroleum Company  Phillips Bldq. Odessa, Texas  If well produces oil or liquids,  Unit Sec. Twp. Page. Is gas actually connected?  When  Unit Sec. Twp. Page. Unit Pag			
	give location of tanks. J / 18S 2/E Yes UNATIONIT			
IV.	of this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Out Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v			
	Designate Type of Completio		Total Depth	P.B.T.D.
	Date Spudded .		Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Fdy	Depth Casing Shoe
	Perforations			
		TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEFIN SET	
v.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	it, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
V	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION  APPROVED AUG 9, 1968	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AU Gressett	
			OU AND GAS INSPECTOR	
			TITLE	
			This form is to be filed in compliance with RULE 1104.	

a Skiedin A (Signature)

August

1968

District Production & Drilling Supt (Title)

(Date)

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

exceed top allow-

Separate Forms C-104 must be filed for each pool in multiply completed wells.