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Distrct Production & Drilling Supt

(Date)

June 9, 1969

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE 111665 AND C. C. C.

Supersedes ou c-10s and Cello Effective 1-1-65

HILL

U.S.G.S.	AUTHORIZATION TO TRAF	2 13 PN 69	2 and it
LAND OFFICE	JUN []	₹ 13 111 A1	O. C. C.
TRANSPORTER GAS			BETTEN, CO. T.
OPERATOR /			
PRORATION OFFICE	<u> </u>		
Atlantic Richfield C	ompany		
Address			
P. O. Box 1978, Rosw		101 (01	
Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please explain) Change from Contine	ntal Pipe Line Compan
New Well Recompletion	Oil XX Dry Gas	Novoic Pofining	Co - Pipeline Divisio
Change in Ownership	Casinghead Gas Condens	5-24-60	
		7)	
f change of ownership give name and address of previous owner			
	- D.40D		
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No
West Red Lake Unit	11 Red Lake Graybı	urg SA <i>/5/4/////////</i>	r Fee
Location			
Unit Letter 0 ; 990	Feet From The South Line	e and 1890 Feet From Th	e <u>Fast</u>
7	wnship 18S Range 2'	7E , NMPM, Eddy	Count
Line of Section 7 To	wnship 18S Range 2'	THE THOU	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	- Citi Carlo to to conti
Name of Authorized Transporter of Off Navajo Refining Co	or Condensate	Address (Give address to which approve P. O. Box 67, Artesia,	New Mexico
•		Address (Give address to which approve	
Name of Authorized Transporter of Ca Phillips Petroleum C	singhead Gas V or Dry Gas C	Phillips Building Odes P. O. Box 68, Hobbs No.	
Phillips Petroleum C Pan American Petrole	Unit Sec. Twp. Ege.	Is gas actually connected? When	W Mexico
If well produces oil or liquids, give location of tanks.	B 7 18S 27E	yes	ınknown
	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Re
Designate Type of Completi		New West	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date optagoa			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST 1	FOR ALLOWARIE. (Test must be o	after recovery of total volume of load oil a	and must be equal to or exceed top o
OIL WELL	able for this d	epth or be for full 24 hours) Producing Method (Flow, pump, gas life	
Date First New Oil Run To Tanks	Date of Test	producing Method (Flow, pamp, god 19)	,,,
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
		•	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Langin of 100.		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		APPROVED	N 1 7 1969 . 19
I hereby certify that the rules an	d regulations of the Oil Conservation		
	i with and that the information giver the best of my knowledge and belief.		SAS INSPLUTUA
		TITLE	7110 1114
***		II · · · · · · · · · · · · · · · · · ·	compliance with RULE 1104.
Carkent.	A. D. Kloxin		for a newly drilled or deep
- Charles	ignature)	well, this form must be accomps tests taken on the well in acco	
. (3)		tests taken on the well in acco	INDUCA MITTI LIAME LILL

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.