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NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 12 1970

O. C. C.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dual Water Injection Well	7. Unit Agreement Name West Red Lake Unit
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name West Red Lake Unit
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 11
4. Location of Well UNIT LETTER O 1890 FEET FROM THE East LINE AND 990 FEET FROM THE South LINE, SECTION 7 TOWNSHIP 18-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Red Lake-Grayburg, SA
15. Elevation (Show whether DF, RT, GR, etc.) 3292' Grd	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In accordance w/NMOCC Order No. R-3469, this well was converted to dual water injection as follows:

Work started 3/2/70. CO to 1765'. Perforated 1038-47 (GR-N log) w/2 JSPF. Treated perms 1038-47 w/total of 750 gal 15% HCl LSTNE acid & ball sealers, and 10000# 20/40 sand in 11760 gallons slick fresh water. Set tension packer on 2" tubing @ 1090' w/15,000# tension. Water injection will be down tubing in San Andres perms 1642-1737 and down 2-3/8" x 4 1/2" annulus into Grayburg perms 1038-1047. Work complete 3/4/70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.D. Britches TITLE Dist. Drlg. Supervisor DATE 3-11-70

APPROVED BY W.A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 12 1970

CONDITIONS OF APPROVAL, IF ANY: