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. –	DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
- H-	SANTA FE	. REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
- H-	FILE //		AND	
- H-	LAND OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
-	OIL		a angue terre that is a	a
	TRANSPORTER GAS		100	
-	OPERATOR /	-	APR - 2 197	9
- H-	PRORATION OFFICE		•	
**	Operator ARCO Oil and G	as Company -	D. D. D .	
Division of Atlantic Richfield Company				ž. *
Address				
	P. O. Box 1710	, Hobbs, New Mexico 88240	0	
η	Reason(s) for filing (Check proper box,		Other (Please explain)	
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1	Recompletion	Oll Dry Ga	• _ effective: 4-1-7	9
Ľ	Change in Ownership	Casinghead Gas Conden	isate ·	
τ/	change of ownership give name			
	ad address of previous owner	•		
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	ESCRIPTION OF WELL AND			-
	An I I I		me, Including Formation	Kind of Lease
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L	Line of Section / , Tov	mship / 8 S Range	7 <u>E</u> , NMPU,	- any · County
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	Name of Authorized Transporter of Cil	FER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed com of this form is to be sent?
	A. 50. 0			
h	Name of Authorized Transporter of Cas	are of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this farm is to be sent)		
H		Mone Unit Sec. Twp. 'Pge. Is gas actually connected? When		
	if well produces oil or liquids, give location of tanks.			
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		th that from any other lease or pool,	give commingling order number:	÷
	OMPLETION DATA	Oil Well Gas Well	give commingling order number:	Plug Back Same Res'r. Diff. Res'v.
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