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LAND OFFICE		_		l
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OIL CONSERVATION DIVISION

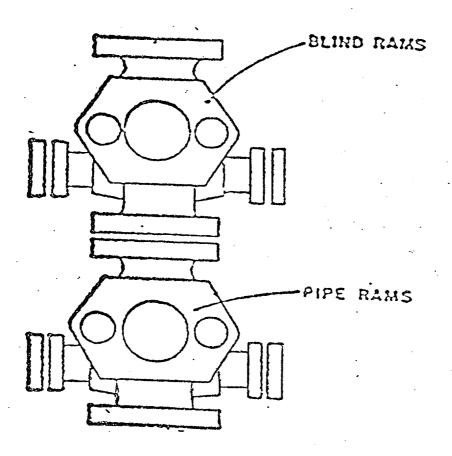
P. O. BOX 2088 RECEIVED Form C-103 Revised 10-1-78

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SANTA FE	SANTA FE, NEW MEXICO 87501	
rice 1	0 £ 1000	State Fee X
V.3.0.3.	FEB 2 6 1980	
DANATOR		5. State Oil & Gas Lease No.
To compression the complete description of the second second second second second second second second second	O. C. D.	- management
TOW VIOLEN	ICES AND REPORTS ON WELLS ARTESIA, OFFICE	
OUNDING THIS FORM COR PROPOSALS THE TOP PROPOSALS THE THE PROPOSALS THE PROPOSALS TOR PROPOSALS TOR PROPOSALS TO THE PROPOSALS TO THE PROPOSALS TO THE PROPOSALS TO THE PROPOSALS THE PR	OU DRILL OR TO DECEEN OR PLUG BACK TO A DIFFERENT RESERVOIR.	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
l.		7. Unit Agreement Name West Red Lake Unit
OIL GAS WELL OTHE	Water Injection Well	
2. Nume of Operator ARCO Oil & Ga	s Company,	8. Farm or Lease Name
Division of Atlantic Richfi	eld Company	West Red Lake Unit
J. Address of Operator		9. Well No.
P. O. Box 1710, Hobbs, New	Mexico 88240	11
4. Location of Well		10. Field and Pool, or Wildcat
0 1890	FEET FROM THE East LINE AND 990 FEET FROM	Red Lake Grbg SA
South 7	18S 27E	
THELINE, SECTION	TOWNSHIP ROADS	<u> VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>
THE	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3292 GR	Eddy
16. Charles Appear	oriate Box To Indicate Nature of Notice, Report or C	Other Data
		NT REPORT OF:
NOTICE OF INTENT	ION TO:	
П	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
PERFORM REMEDIAL WORK	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TEMPERARILY ASAHOON		
PULL OR ALTER CASING	CHANGE PLANS CASING 1EST AND CEMENT JQJ	
	The state of the s	
OTHER		
Deanaged or Completed Operations	s (Clearly state all pertinent details, and give pertinent dates, includ	ing estimated date of starting any propos
Propose to plug and abandon	n. This well was shut-in during the month	flood production.
well was uneconomical to	continue injecting due to decline in water	1100u producerem
1. Rig up, kill well, ins	tall BOP, POH w/water injection assy.	
2. RIH $w/4\frac{1}{2}$ " cmt retr, se	t retr @ 1600'. perfs 1642-1737' w/60 sx Cl C cmt w/2% Ca	31 Spot 4 sx cmt (501)
	peris 1642-1737 W/OU SX CI C Call W/ 276 Call	51. Spoot 1 511 cm (11)
on top of retr.	ocat	
4. RIH w/cmt retr & set @	850'.	
Blowout Preventer Prog	erfs 1038-47' w/20 sx C1 C cmt w/2% CaC1.	Snot 4 sx (50°) cmt on
	eris 1036-47 W/20 SA CI C Chic W/ 2/0 Cuc27	SPC1 = 2 (1)
top of retr.		
6. Run CBL from 800° to s	uri.	
7. Perforate w/2 JSPF abo	we top of cmt as indicated by CBL. csg & up thru 7" x $4\frac{1}{2}$ " csg w/C1 C Cmt w/2	% CaCl. Circ cmt to
8. Circulate cmt down 42	ull of cmt to surf. Spot heavy gelled mud	between all cmt plugs.
surf & leave 42 csg I	ull of cmt to surf. Spot heavy gerron mad	abandonment.
9. Install regulation dry	hole marker, clean and level location for	
10. I bearby certify that the information above	is true and complete to the best of my knowledge and belief.	
10. I notedy control		
	Dist Dal Cont	2-20-80

Notify N.M.O.C.C. in sufficient time to witness

SUPERVISOR, DISTRICT II



ATIANTIC RICHFIELD COMPANY Blow Out Preventer Program

Lease 'Name	West Red	Lake	Unit	·
Well No.	#11		·	
Location	1890' FEL,	990'	FSL	•

Sec 7-18S-27E,

BOP to be tested before installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

Eddy Co. N M