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U.S.G.S.		I			
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TRANSPORTER	OIL	Ţ	l		
	GAS		Ì		
OPERATOR					
PRORATION OFFICE					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Oid C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS			
IRANSPORTER OIL	(+)		RECEIVED			
GAS		(P)				
PRORATION OFFICE			FEB 3 1965			
Operator The Atlantic Refinition	ing Company	ffective May 3, 1966, The	Atlantico, C. C.			
	well, New Mexico 8820 pt	fining l'Amnony abangal i				
Reason(s) for filing (Check proper box		Other (Please explain)				
New Well Hecompletion	Change in Transporter of: Oil Dry Ga:	Change in operation and the state of the sta	ator & ownership to the			
Change in Ownership	Casinghead Gas Conden	asate .cor in	ing Co. effective 2-1-65			
If change of ownership give name and address of previous owner	Weier Drilling Compan	y, Bex 1266, Morahans,	Texas			
DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Nar	me, Including Formation	Kind of Lease State, Federal or Fee			
Gilbert Location	2 (Red	Lake)San Andres	Foe			
	TC Feet From The West Lin	e and 228 0 Feet From	The South			
P 3	wnship 185 Range 2	7E , NMPM, Fig.	Typ Count			
DESIGNATION OF TRANSPOR' Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)			
Continental Oil Comp	Continental Oil Company Name of Authorized Transporter of Casinghead Gas A or Dry Gas Address (Give address to which approximately Address)		/ Maxico			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Phillips Building, Od Is gas actually connected?	/hen			
give location of tanks.	K 7 185 275	I se I	Unknown			
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:				
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Re			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
Trate Spagged	Date comparational, is the	·				
1-ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
Perforations			Depth Casing Shoe			
	TURNING GACING AND	D CEMENTING BECORD				
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top a			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
Length of Test						
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
GAS WELL			0 1 60 1			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
. CERTIFICATE OF COMPLIAN		OIL CONSERV	VATION COMMISSION			
		ARRESTED FER 3	, 1965			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		men. 7	AT TROVED			
		BY ML armstrong				
_		TITLE	7			
apkerin	A. D. Kloxin	This form is to be filed in	n compliance with RULE 1104.			
(Sig	nature)		lowable for a newly drilled or deep panied by a tabulation of the devia			
	at 17 fram Communications	tests taken on the well in ac	CORGANICE WILD RULE III.			

District Production & Drilling Superintendent

(Date)

February 2, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.