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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 2 1970

O. C. C.

ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Shut in	7. Unit Agreement Name West Red Lake Unit
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name West Red Lake Unit
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 5
4. Location of Well UNIT LETTER K 2280 FEET FROM THE South LINE AND 1710 FEET FROM THE West LINE, SECTION 7 TOWNSHIP 18-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Red Lake-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 3289' GR	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We purchased this well from Weier Drilling Company in 1965 and the well has been shut in prior to that time. The 4½" casing is in a junk condition opposite the Metex perforations from 1000-1006'. We propose to plug & abandon by setting a 20 sack cement plug from about 1000' to 800'; making a manual back off of the 4½" casing; place 20 sx cement in top of the well and erecting a dry hole marker. The 7" surface casing will remain intact. Location will be cleared and levelled.

Note: Top of cement behind 4½" casing @ 630' by temperature survey.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED P.D. Sretches TITLE Dist. Drlg. Supervisor DATE 12-1-70

APPROVED BY W.A. Gussert TITLE OIL AND GAS INSPECTOR DATE DEC 8 1970

CONDITIONS OF APPROVAL, IF ANY: set a 20 sack plug across stick 7 4½"  
Notify O.C.C. in sufficient time to witness Intervals between plugs filled w/ mud  
Plugs