

(November 1983)  
(Formerly 9-331)

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
AGREEMENTS, COMMISSION

(Other instructions on reverse side)

Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

017

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a cased or plugged reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company  
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR  
P. O. Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

121' FNL & 1003' FEL (Unit A)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Unknown

UNIT AGREEMENT NAME

FARM OR LEASE NAME

West Red Lake Unit

WELL NO.

25

10. FIELD AND POOL, OR WILDCAT

Red Lake Grayburg SA

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

8-18S-27E

12. COUNTY OR PARISH 13. STATE

Eddy

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. MI 10/7/85, NU BOP. RIH w/2-7/8" WS, loaded hole.
2. Spotted 75 sx Cl H Neat cmt across OH 1245-1147'. Tagged TOC @ 842'.
3. Perf'd 7" csg w/4 holes @ 838'. RIH w/cmt retr, set @ 785'. Est PIR 3 BPM, 400#, no ret. Cmt'd w/240 sx Cl H cmt. Broke circ out surf csg annulus after 75 sx. Did not circ. Dumped 30' cmt on top of cmt retr, POH.
4. Ran temp survey, indicated TOC @ 50' behind 7" csg. TOC inside 7" csg @ 765'. RIH to 765', displ csg 765' to surf w/150 sx Cl H Neat.
5. Cleaned location. Installed regulation dry hole marker. Well P&A eff: 10/15/85. Final Report.

TD-1242

Post TD-2  
11-8-85  
P+P

18. I hereby certify that the foregoing is true and correct

SIGNED

*D. D. McDaniel*

TITLE

Dist Drlg Supv.

DATE

10/23/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

5-7-86

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side