

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Albuquerque, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
121' FNL and 1003' FEL Unit A Section 8-18S-27E

5. Lease Designation and Serial No.

LC-054205

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake 8910089700

8. Well Name and No.

West Red Lake Unit #25

9. API Well No.

30-015-00819

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Deepening, TD & csg string

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Deepening work began on 1/5/98 at 2230 hrs. Drld cmt to 786', tagged cmt retr @ 786'. PU tension pkr & tstd csg @ 305', 246', 189' and 130'. Drld cmt retr & cmt to 1251'. Began drlg formation @ 1261'.

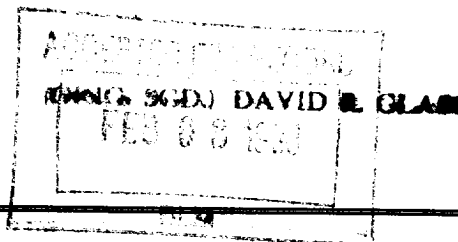
Reached TD of 2300' on 1/12/98 @ 1700 hrs.

Schlumberger Ran AL/MSFL/GR and CN/LD/GR logs.

On 1/13/98, Ran 52 jts 4-1/2" 10.5# J-55 8rd ST&C csg, shoe set @ 2299' (FC @ 2251', 16 centralizers)

Cmt'd csg as follows: Lead w/150 sxs lite "C", Tailed w/150 sxs Class "C". 87 sxs cmt returned to surface.

Released Rig @ 1230 hrs 1/13/98. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed Diana Keys
(This space for Federal or State office use)

Diana Keys

Title Engineering Technician

Date January 26, 1998

Approved by _____
Conditions of approval, if any:

Title _____

Date _____