IPITTED STATES DEPARTIMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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Form 3160-5	ED STATES	- A and M	rishas (1			
(June 1990) DEPARTI. N	T OF THE INTERIOR 📉	I.M. Ol ens. Di	150			
	AND MANAGEMENT	11 1st	FORM APPROVED			
DOREAG OF E		(2)(1.2)	2034 Budget Bureau No. 1004-0135 Expires March 31, 1993			
CUMPPY NOTICES	AND REPORTS ON WELLS		Lease Designation and Serial No.			
Do not use this form for proposals to drill or	to deepen or reentry to a differ	rent reservoir.	C-054205			
Lise "APPLICATION FO	R PERMIT—" for such proposa	ds 6.	If Indian, Allottee or Tribe Name			
OSE ALL LIDATION C						
SUBMIT	IN TRIPLICATE	N				
1 Towns of Wall		7.	If Unit or CA, Agreement Designation			
I. Type of Well ☐ Gas Well ☐ Cther		·	/est Red Lake 8910089700			
	<u>_</u>	8.	Well Name and No.			
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)			Anat Bard Loke #25			
		=1/15/)	Vest Red Lake #25			
3. Address and Telephone No.			0-015- 00819			
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611 4. Location of Well (Footage. Sec., T., R., M., or Survey Description)			0. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						
121' FNL & 1003' FEL, UL "A", Sec. 8-18S-27E			Red Lake (Q-GB-SA)			
		1	1. County or Parish, State			
			ddy County, NM			
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE O	F NOTICE, REPORT	, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
TTE OF SUBMISSION						
Notice of Intent	Abandonment	닏	Change of Plans			
	Recompletion		New Construction			
Subsequent Report	Plugging Back	<u> </u>	Non-Routine Fracturing			
	Casing Repair	<u></u>	Water Shut-Off			
Final Abandonment Notice	Altering Casing		Conversion to Injection Dispose Water			
	Other Completion		e: Report results of multiple completion on Well			
			pletion or Recompletion Report and Log form.)			
Describe Proposed or Completed Operations (Clearly state all subsurface locations and measured and true vertical depths	sertinent details, and give pertinent dates, including for all markers and zones pertinent to this work.)*	g estimated date of starting any pro-	osed work. If well is directionally direct, give			
	-					
	11 C 20421 F D	C.J/1 CDE ag fal	loves 1706; 00; 1000; 00;			
On 1/19/98, RU Wedge WL. Ran Bo	and log from 2243 - surf P	eri'd w/i SPF as ioi	10WS:, 1790 , 90 , 1000 , 02 ,			
04', 06', 10', 54', 72', 78', 83', 94', 98', 1906', 14', 20', 34', 45', 52', 58', 1968', 70', 72', 74', 76', 78', 85', 90',						
2020', 32', 36', and 2048', for a total	al of 32 holes (.40" EHD Ho	oles).				
Acidized San Andres perfs 1796-204	8 W/2500 gais of 15% Nere	aciu, isir 940m.				
Frac'd perfs 1796-2048' w/144,000 g	gals linear gelled water + 500	0 # 100 mesh sand +	170,000# 20/40 brady sand			
and 70,000# 20/40 RC sand. ISIP 16						
			ACCEPTED THE PECOND			
Ran 2.7/8" production tbg, SN set at	1861'. Ran pump and rods.	Began pump testing				
•			MAR 0 5 1393			
			135.0 0 0 1000			
			acs			
			A Classic			
			Establishment of the Control of the			
14. I hereby certify that the foregoing is true and correct	Diana Keys					
Man Kun	_		February 25 1008			
Signed MUM TMT	Title Engineering Te	echnician	Date February 25, 1998			
(This space for Federal or State office use)						
	Tielo		Date			
Approved by	Title					
Constitute of abbroams a mal.						