

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☒ PLUG BACK ☐ DIFF. RESVR ☐
2. NAME OF OPERATOR
3. ADDRESS AND TELEPHONE NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 121' FNL & 1003' FEL
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO. LC-054205
6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
7. UNIT AGREEMENT NAME West Red Lake 8910089700
8. FARM OR LEASE NAME, WELL NO. West Red Lake #25
9. API WELL NO. 30-015- 00819
10. FIELD AND POOL, OR WILDCAT Red Lake (Q-GB-SA)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA "A" Sec. 8-18S-27E

14. PERMIT NO.	DATE ISSUED 10/8/97	12. COUNTY OR PARISH Eddy County,	13. STATE New Mexico	
15. DATE SPUDDED 1/5/98	16. DATE T.D. REACHED 1/12/98	17. DATE COMPL. (Ready to prod.) 1/28/98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB 3423'; GL 3414'; DF 3422	19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2300	21. PLUG, BACK T.D., MD & TVD 2251	22. IF MULTIPLE COMPLET., HOW MANY? NA	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres 1796-2048'					25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DL/MSFL/GR; LD/CN/GR; CBL					27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10"	42#	600' existing	17-1/2"		
8-1/4"	36#	1090' existing	12-1/4"		
7"	20#	1147' existing	7-7/8"		
4-1/2" J-55	10.5#	2299' (NEW)	6-1/4"	surf; 150 sxs lite "C", 150 sxs "C"	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1861'	

31. PERFORATION RECORD (Interval, size and number) SANANDRES "A", "B", "C", & "D" 1796-2048' (32 - .44" EHD holes)	32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	1796-2048'	2500 gals of 15% NeFe acid
	1796-2048'	144,000 gals 30# linear gelled water + 5000 # 100 mesh sand + 170,000# 20/40 brady sand and 70,000# 20/40 RC sand

33.* PRODUCTION									
DATE FIRST PRODUCTION 1/28/98		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) Pumping: 2-1/2" x 2" x 12' RWTC pump						WELL STATUS (Producing or shut-in) prod	
DATE OF TEST 2/5/98	HOURS TESTED 24	CHOKER SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 37	GAS-MCF. 70	WATER-BBL. 143	GAS-OIL RATIO 1891/1		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL-BBL. 37	GAS-MCF. 70	WATER-BBL. 180	OIL GRAVITY-API (CORR.) 38°			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY Danny Hokett
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35. LIST OF ATTACHMENTS Logs, Deviation Surveys
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Diana Keys DIANA KEYS
TITLE ENGINEERING TECHNICIAN DATE February 25, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)