

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.  
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
121' FNL & 1003' FEL of Sec. 8-18S-27E, Unit "A"

Designation and Serial No.

NM-7713

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

8. Well Name and No.

West Red Lake Unit #25

9. API Well No.

30-015-00819

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Administrative Order #WFX-719

Devon Energy Corporation (Nevada) converted this well to a water injection well as follows: Work began 5/17/99. TOH, L/D rods & pump. TOH w/tbg. RU Baker Atlas, additionally Perforated San Andres w/ 1 JSPF @ 1856', 60', 67', 74', 80', 84', 86', 92', 96', 1904', 08', 10', 12', 16', 18', 26', 28', 30', 32', 46', 48', 50', 56', 80', 82', 86', 2034', 38', 40', 42', 44', & 46' for a total of 32 holes. TIH w/ treating pkr, set pkr @ 1704'. Acidized perfs @ 1796'-2048' w/ 5000 gals 15% NE-FE acid using 1500# rock salt. Released pkr, TOH, L/D 2-3/8" tbg & pkr. TIH w/ nickel plated Baker J-Loc pkr & 2-3/8" tbg. Displaced hole w/ fresh wtr containing corrosion inhibitor. Set pkr @ 1701'. Ran MIT test. Installed injection meter run & started injecting 5/19/99. Injecting into San Andres 1796'-2048'.

ACCEPTED FOR RECORD

MAY 25 1999

Post ID-3  
6-4-99  
Prod to WIW

14. I hereby certify that the foregoing is true and correct

Signed

*Tonja Rutelonis*

Tonja Rutelonis

Title Engineering Technician

Date 5/21/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

