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DISTRIBUTION SANTA FE	REQUEST FO	RSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRAN	AND SPORT OIL AND NATURAL GA	SRECEIVED
TRANSPORTER OIL / GAS OPERATOR			AUG ? 1983
PRORATION OFFICE			ARTESIA, OFFICE
Atlantic Richfield (			W UF FICE
P.O. Box 1978 - Ross  Reason(s) for filing (Check proper box)  New We!!	vell, New Mexico - 8	Included in W.	Red Lake Unit
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condense		E"A"Federal Lease We
If change of ownership give name and address of previous owner		,,=	
Lease Name	Well No. Pool Name, Including For 26 Red Lake Gra	-Grate: Federal	Lease No.
W. Red Lake Unit Location Unit Letter I : 234	O Feet From The SOUTH ine		he <u>east</u>
Line of Section 8 Town	aship 18S Range	27 г., ммрм, г	Eddy County
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve the Artesia,	ed copy of this form is to be sent)
Continental Pipe Li Name of Authorized Transporter of Casi		Address (Give address to which approv	ed copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  I 8 18S 27E		TSTM
If this production is commingled with IV. COMPLETION DATA  Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth  Depth Casing Shoe
Perforations			Depth Cusing Silve
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD  DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN		11	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED AUG 3 1958, 19	
above is true and complete to th	te ocat or my knowledge and collect	TITLE OIL AND GAS	S INSPECTOR
Cilik ced.	A.D. Kloxin		owable for a newly drilled or deeper panied by a tabulation of the deviation fordance with RULE 111.

District Production & Drilling Supt

(Date)

August 6, 1968

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.