<u>ن</u> ے					
	NO. OF COPIES RECEIVED	NEW MEXICO OIL CONSE REQUEST FOR AN	ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-55	
	FILE	AUTHORIZATION TO TRANSP	ORT OIL AND NATURAL GAS	RECEIVED	
	TRANSPORTER OIL GAS		• •	JAN 3 1969	
1	PRORATION OFFICE			0. C. C.	
. L	Perdor ARTESIA, OFFICE				
	Atlantic Richfield Company Address P. O. Box 1978, New Mexico Other (Please explain)				
	Reason(s) for filing (Check proper box) Change In Transporter of: To indicate Central Battery			tral Battery	
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensate	Location	gas transporter	
1	If change of ownership give name and address of previous owner			Nil 94/221 2	
W DESCRIPTION OF WELL AND LEASE				Lease No.	
•••	Lease Name West Red Lake Unit	26 Red Lake Gray	burg SA REX Federal X	xxx#14-08-0001-8970	
Location South the and 400 Feet From The East				e East	
	County County				
	Line of Section 8 Township 185 Hunge 2711 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
HI.	Name of Authorized Transporter of On		a Anto	ncia New Mexico 88/21	
	Continental Pipe Li	arberd Gas [] or Dry Gas [] if	ddress (Give address to which approve	lessa. Texas	
	Phillips rectoreant of the assistance of the ass				
	If well produces oil or liquids,	B 7 18S 27E	yes .	1-1-69	
	If this production is commingled with	that from any other lease or pool, gi	ive commingling order number:	Plug Back Same Res'v. Diff. Res'v.	
IV.	. COMPLETION DATA	Oil Well Gas Well 1	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spudded		Top Oll/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)			Depth Casing Shoe	
	Perforations           TUBING, CASING, AND CEMENTING RECORD           SACKS CEMENT				
		TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOLE SIZE				
			t and volume of load ail	and must be equal to or exceed top allow-	
•	. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)         OIL WELL       Producing Method (Flow, pump, gas lift, etc.)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pamp)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF	
	Actual Prod. During Tool				
	GAS WELL		Bbis. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			
	VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED		
			BY W. a. Bressett DIL AND GAS INSPECTOR		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111.		
	District Producti	on & Drilling Supt.	All sections of this form must be filled but completely the able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner,		
	1-2-69	(Title)			
	(Date)		well name or number, or trains Separate Forms C-104 m completed wells.	Separate Forms C-104 must be filed for each poor the	
			I completed welle.		