Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources De,

Form C-104
Revised 1-1-89
See Instructions
RECEIVED At Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

JUL - 2 1992

I.	REQUEST F	OR ALLOWAI	L AND NA	AUTHORI TURAL G	ZATION AS	O. C.	D.		
Devon Energy Corporation (Nevada)				Well API No. 3001500821					
Address  1500 Mid-America Towe: Reason(s) for Filing (Check proper box)	r, 20 N. Broa	adway, Oklah			3102				
New Well  Recompletion  Change in Operator	Change in Oil Casinghead Gas	n Transporter of:  Dry Gas  Condensate	Ch	er ( <i>Please expl</i> eange in 19	Operato	r Name E	ffectiv	e	
If change of operator give name and address of previous operator. Hondo	o Oil & Gas (	Co., P. 0. E	3ox 2208,	Roswell	., NM 8	8202			
II. DESCRIPTION OF WELL Lease Name									
West Red Lake Unit	nit Well No. Pool Name, Includ 26 Red Lake						of Lease Lease No. Federal or Fee NMO 4175A		
Unit LetterI	: 2340	_ Feet From The	South Line	and400	Fe	et From The _	EAST West	Line	
Section 8 Township	p 18S	Range 27	E , N	мрм,		Eddy		County	
			RAL GAS  Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1558, Breckenridge, TX 76024  Address (Give address to which approved copy of this form is to be sent)  4001 Penbrook, Odessa, TX 79762  Is gas actually connected? When ?					6024	
If this production is commingled with that f  IV. COMPLETION DATA	A 8 from any other lease or	18S 27E pool, give comming	Yes	жг:	<u>i</u>	1/1/	69		
Designate Type of Completion	Oil Well	I Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to	o Prod.	Total Depth			P.B.T.D.		1	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing F	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			
	TUBING	CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES									
OIL WELL  (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank  Date of Test			be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test						posted	10-3		
	Tubing Pressure		Casing Pressure			Choke Size	7-0	24-92	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.			Gas-MCF and of				
GAS WELL			* · · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·		•		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATION OF THE PROPERTY OF	ations of the Oil Conser	vation	Date	Approved	d	UL 9	01VISIO 1992	N .	
Signature J. M. Duckworth Operations Manager Printed Name Title 405/235-3611			By ORIGINAL SIGNED BY MIKE WILLIAMS Title SUPERVISOR, DISTRICT II						
Date	Tele	phone No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.