

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED  
FEB 17 1961  
(Form 604)  
Revised 9/1/57  
New Well  
Recompletion  
Artesia, New Mexico

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico 2/6/61  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

WM. HUDSON L.C. 043894 COMPTON #5, in SW 1/4 NE 1/4,  
(Company or Operator) (Lease)

G, Sec. 8, T. 18-S, R. 27-E, NMPM, RED LAKE Pool  
Unit Letter

EDDY County. Date Spudded 12/15/60 Date Drilling Completed 1/9/61

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3468 Total Depth 2340 PBD -

Top Oil/Gas Pay 1788-1794 Name of Prod. Form. San Andreas-Slaughter  
1826-1830; 1847-1850; 1856-1860; 1902-1912; 1962-1992  
PRODUCING INTERVAL -

Perforations 1788-1794; 1826-1830; 1847-1850; 1856-1860;  
1902-1912; 1962-1992

Open Hole - Depth Casing Shoe 2340 Depth Tubing 1775

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in 24 hrs, Choke Size 1/2"

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 35 bbls. oil, -0- bbls water in 24 hrs, Choke Size 1/2"

GAS WELL TEST -

Natural Prod. Test: Light Show MCF/Day; Hours flowed Choke Size 1/2"

Method of Testing (pitot, back pressure, etc.): Through Separator

Test After Acid or Fracture Treatment: Light Show MCF/Day; Hours flowed

Choke Size 1/2" Method of Testing: Through Separator

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000# Sand & 25,000 Gallons Oil (1962-1992) &

Casing 300 Tubing 150 Date first new Press. 300 Press. 150 oil run to tanks February 1, 1961

Oil Transporter Continental Oil Company, Ponca City, Oklahoma

Gas Transporter Phillips Petroleum Company, Bartlesville, Okla

Remarks: 6500# sand & 6500 Gallons Oil from 1788-1860.

This is an old well drilled to approximately 1240' & has been shut in for some time, which we deepened to 2340'. WAITING ON PIPE LINE CONNECTIONS.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 21 1961, 19.

OIL CONSERVATION COMMISSION

By: W. A. Gressett

Title OIL AND GAS INSPECTOR

WM. HUDSON

(Company or Operator)

By: W. A. Gressett (Signature)

Title Operator

Send Communications regarding well to:

Name WM. HUDSON

Address DRAWER T, ARTESIA, NEW MEXICO

OIL CONSERVATION COMMISSION		
ARTESIA DISTRICT OFFICE		
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