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LAND OFFICE				
TRANSPORTER	OIL			
	GAS	2		
OPERATOR			<u> </u>	
PRORATION OFFICE		<u></u>	<u> </u>	
Operator Atlantic	Rich	fie	eld	
Address				

III.

NEW MENTON OIL CONSERVATION COMMISSION

Form C-104

Cart 7 S.F

AUTHORIZATION TO TRANSPORTER OF TRAN	Other (Please explain TO indicat state	JAN 3 1969 D. C. C. ARTERIA, OFFICE Ce Central Battery Locat gas transporter
Company Well, New Mexico 88 Change in Transporter of: Oil Dry Gas Casinghead Gas Conden: EASF. Well No. Pool Name, including Fo	Other (Please explain TO indicat state	JAN 3 1969 O. C. C. ARTERIA, OFFICE Central Battery Locat
Change in Transporter of: Oil Dry Gas Casinghead Gas Condens EASF. Well No. Pool Name, including Fo	To indicate show the struction Kind of	O. C. C. ARTESIA, OFFICE Central Battery Locat
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Casinghead Gas Condens EASF. Well No. Pool Name, including Fo	ermation Kind o	gas transporter
EASF. Well No. Pool Name, including Fo	ermation Kind o	11 1437
Well No. Pool Name, including Fo	rmation Kind c	11 1 4 3 A
Well No. Pool Name, including Fo	rmation Kind o	11 4 7 4 3 2 Y
Well No. Pool Name, including Fo	rmation Kind o	
23 Red Lake Gra		f Lease No.
	yburg SA XXX	Federal XXXX #14-08-0001-897
North	. 1650 -	From The East
Feet From The North Lin	e andFeet	crom the
ship 18S Range 2	7E , NMPM, E	ddy County
ER OF OIL AND NATURAL GA	S Address (Give address to whic	h approved copy of this form is to be sent)
	1 012	
ne Company nghead Gasili or Dry Gas	Address Thur address to which	h approved copy of this form is to be sent)
Company	P O Boy 68	Hobbs New Mexico
Unit Sec. Twp. P.ge.	Is gas actually connected?	wnen
	Yes	1-1-69
that from any other lease or pool.	give commingling order numb	er:
		Tel Dist Death Diff Ban
	New Mell Motkodet Dec	, lag Back
1	Total Depth	P.B.T.D.
Date Compile trees, as a second		
Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Depth Casing Shoe
		Deptil Casing 5.100
TURING CASING AN	D CEMENTING RECORD	
	DEPTH SET	SACKS CEMENT
CASING & TOOMS		
OR ALLOWABLE (Test must be	after recovery of total volume of enth or he for full 24 hours)	load oil and must be equal to or exceed top al
	Producing Method (Flow, pum	p, gas lift, etc.)
Tubing Pressure	Casing Pressure	Choke Size
	Weter Bhie	Ggs-MCF
Oil-Bbls.	Adies - Doie.	
Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		0) 1- 2:
Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	i	
		ISERVATION COMMISSION
CE	OIL CON	SERVATION COMMISSION
CE regulations of the Oil Conservation	1	AN 6 1969
	ER OF OIL AND NATURAL GA The Company Schedd Gas or Dry Gas Company Leum Corp Unit Sec. Twp. Rge. B 7 18S 27E In that from any other lease or pool, Oil Well Gas Well In - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE Date of Test Tubing Pressure	ER OF OIL AND NATURAL GAS The Company Address (Give address to whice proceed Gas or Dry Gas No. Freeman A Arguer (Growth and Gas or Dry Gas No. Freeman A Arguer (Growth and Gas or Dry Gas No. Freeman A Arguer (Growth and Gas or Dry Gas No. Freeman A Arguer (Growth and Gas or Dry Gas No. Freeman A Arguer (Growth and Gas or Dry Gas No. Freeman A Arguer (Growth and Gas or Dry Gas Well New Well Workover Deck (A) That from any other lease or pool, give commingling order number (A) Oil Well Gas Well New Well Workover Deck (A) Date Compl. Ready to Prod. Total Depth Total Depth Tubing Formation Top Oil/Gas Pay TUBING, CASING, AND CEMENTING RECORD DEPTH SET OR ALLOWABLE (Test must be after recovery of total volume of able for this depth or be for full 24 hours) Date of Test Producing Method (Flow, pum Casing Pressure)

VI

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

a. B. Cardin	 Α.	D.	Kloxin
(Signature)			
		•	~ .

Drilling Supt District Production &

(Title)

1-2-59 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

OIL AND GAS INSPECTOR

TITLE .