

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. 12 04303
2. NAME OF OPERATOR Pan American Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Box 68 - Hobbs, New Mexico - 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2260' FHL X 400 FHL Sec. 8 (Unit N, 32/4 NE/4)	8. FARM OR LEASE NAME Shalk Bluff Draw
14. PERMIT NO.	9. WELL NO. 3-7
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3522' REM	10. FIELD AND POOL, OR WILDCAT Empire No.
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 8-18-27 NE/4
	12. COUNTY OR PARISH ddy
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance with Form 9-331 dated 5-19-64 the following remedial work was performed:

"Perforated intervals 5376-81'; 5384-95'; 5400-06'; 5414-18' 1/2 SPT and acidized with 5000 gallons. Restored to production."

Prior to workover, well pumped 10 BO X 4 BW in 24 hours.

After workover well pumped 11 BO X 0 BW in 24 hours.

TD - 9500', FBD 9350'

Perf's 5260'-5320' plus new intervals above.

5-1/2" CSA 9500'

OG 5-26-64

Comp 6-25-64

RECEIVED

JUL 1 1964

O. C. C.
ARTESIA, OFFICENAME CHANGED:
FROM: PAN AMERICAN PETR. CORP.
TO: AMICO PRODUCTION CO.
EFFECTIVE: 2-1-71RECEIVED
JUN 29 1964
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Original signed
V. M. STALEY

TITLE

Area Superintendent

DATE

6/26/64

(This space for Federal or State office use)

APPROVED

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

JUN 29 1964

RONNIE E. SHOOK

ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.