| Form 9-881A  | N. M. O. C. C. COPY RECEI Bureau No. 43-R368.4. |
|--|---|
| <b>Form 9-381 A</b><br>(Feb. 1951) <u>SEP 1</u> 0 1960 | (SUBMIT IN TRIPLICATE) Land Office              |
| APPROVELL  | UNITED STATES                                   |
| JAN 5 A KNAUF. DATRICI BY STATE EN                     | GEOLOGICAL SURVEY ARTEBIA, BITTON 30-015-00824  |

## SUNDRY NOTICES AND REPORTS ON WELLS

| NOTICE OF INTENTION TO DRILL  |   | X   | SUBSEQUENT REPORT OF WATER SH  | IUT-OFF                                       |  |
|---|---|---|--|---|--|
| NOTICE OF INTENTION TO CHAN   |   |   | SUBSEQUENT REPORT OF SHOOTING  | OR ACIDIZING                                  |  |
|   | NOTICE OF INTENTION TO TEST WATER SHUT-OFF  |   |  | CASING  |  |
| NOTICE OF INTENTION TO RE-D   | RILL OR REPAIR WELL   | ••••••  | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR   |   |  |
| 1   | NOTICE OF INTENTION TO SHOOT OR ACIDIZE   |   |  | MENT  |  |
| NOTICE OF INTENTION TO PULL   |   | 1   | SUPPLEMENTARY WELL HISTORY   |   |  |
| NOTICE OF INTENTION TO ABAN   | DON WELL  |   |  |   |  |
| (IN   | IDICATE ABOVE BY CHE  | ECK MARK NAT  | URE OF REPORT, NOTICE, OR OTHER D  | ATA)  |  |
| Abo-Chalk Bluff Dra   | aw Unit   |   | September 15,  | , 19 <u>6</u>                                 |  |
| Well No. <u>17</u> is l   | ocated 660 f  | ft. from X  | S ine and 330 ft. from $S$   | E line of sec. 8                              |  |
| SE/4 of SE/4 8<br>(14 Bec. and Bec. No.)  | <u>18-S</u>   | 27  | -E<br>(Meridian)   |   |  |
| (14 Sec. and Sec. No.)  | (Twp.)<br>Faa   | (1.81   | New  | Mexico  |  |
| Empire-Abo /a. /d.  | Euu   | (County or Bu   | bdivision) (   | State or Territory)                           |  |
|   |   |   | OF WORK  | · · · · · · · · · · · · · · · · · · ·         |  |
| (State names of and expected dep<br>CASING PROGRAM  | ths to objective sands<br>ing points<br>DEPTH   | ; show sizes, v<br>, and all other                                  | weights, and lengths of proposed casin<br>r important proposed work)<br>TING PROGRAM   | ngs; indicate mudding jobs, com<br>CORING PR: |  |
| CASING PROGRAM<br>Size Wt.  | DEPTH   | a; show sizes, v<br>and all other<br>CEMEN                          | weights, and lengths of proposed casin<br>r important proposed work)<br>TING PROGRAM   |   |  |
| CASING PROGRAM<br>Size Wt.<br>8-5/8 24#   | <u>DEPTH</u><br>1500  | ; show sizes, v<br>, and all other<br><u>CEMEN</u><br>Circu         | weights, and lengths of proposed casin<br>r important proposed work)<br>TING PROGRAM<br>alate to surface   | CORING PR                                     |  |
| CASING PROGRAM<br>Size <u>Wt</u><br>8-5/8 24#<br>4-1/2 9.50   | <u>DEPTH</u><br>1500<br>6100  | circu<br>Circu  | weights, and lengths of proposed casin<br>r important proposed work)<br>TING PROGRAM<br>alate to surface<br>to 8-5/8" csg.   | CORING PR                                     |  |
| CASING PROGRAM<br>Size Wt.<br>8-5/8 24#<br>4-1/2 9.50<br>Halliburton method<br>Minimum mud for Sam  | DEPTH<br>1500<br>6100<br>of cementing<br>moles.   | circu<br>circu<br>circu<br>circu<br>circu<br>circu<br>circu         | weights, and lengths of proposed casin<br>r important proposed work)<br>TING PROGRAM<br>alate to surface<br>to 8-5/8" csg.<br>ased.  | CORING PR                                     |  |
| CASING PROGRAM<br>Size Wt.<br>8-5/8 24#<br>4-1/2 9.50<br>Halliburton method<br>Minimum mud for sam<br>Proposed total dept<br>Surf. csg. to be se                        | DEPTH<br>1500<br>6100<br>of cementing<br>mples.<br>Th 6100' to t<br>et & cmtd in  | circu<br>circu<br>circu<br>circu<br>to be u<br>cest the<br>accordar | weights, and lengths of proposed casin<br>r important proposed work)<br>TING PROGRAM<br>alate to surface<br>to 8-5/8" csg.<br>ased.  | CORING_PR<br>None                             |  |
| CASING PROGRAM<br>Size <u>Wt.</u><br>8-5/8 24#<br>4-1/2 9.50<br>Halliburton method<br>Minimum mud for sam   | DEPTH<br>1500<br>6100<br>of cementing<br>mples.<br>Th 6100' to t<br>et & cmtd in  | circu<br>circu<br>circu<br>circu<br>to be u<br>cest the<br>accordar | weights, and lengths of proposed casin<br>rimportant proposed work)<br>TING PROGRAM<br>alate to surface<br>to 8-5/8" csg.<br>ased.<br>Abo Formation.   | CORING_PR<br>None                             |  |
| CASING PROGRAM<br>Size Wt.<br>8-5/8 24#<br>4-1/2 9.50<br>Halliburton method<br>Minimum mud for sam<br>Proposed total dept<br>Surf. csg. to be se                        | DEPTH<br>1500<br>6100<br>of cementing<br>mples.<br>Th 6100' to t<br>et & cmtd in  | circu<br>circu<br>circu<br>circu<br>to be u<br>cest the<br>accordar | weights, and lengths of proposed casin<br>rimportant proposed work)<br>TING PROGRAM<br>alate to surface<br>to 8-5/8" csg.<br>ased.<br>Abo Formation.   | CORING PR<br>None                             |  |
| CASING PROGRAM<br>Size Wt.<br>8-5/8 24#<br>4-1/2 9.50<br>Halliburton method<br>Minimum mud for sam<br>Proposed total dept<br>Surf. csg. to be se<br>covering the Artesi | DEPTH<br>1500<br>6100<br>of cementing<br>mples.<br>Th 6100' to t<br>et & emtd in<br>a Water Basi  | circu<br>Circu<br>Circu<br>circu<br>to be u<br>test the<br>accordan | weights, and lengths of proposed casin<br>rimportant proposed work)<br>TING PROGRAM<br>alate to surface<br>to 8-5/8" csg.<br>ased.<br>Abo Formation.   | CORING PR<br>None<br>ering Memo No. 63        |  |
| CASING PROGRAM<br>Size Wt.<br>8-5/8 24#<br>4-1/2 9.50<br>Halliburton method<br>Minimum mud for sam<br>Proposed total dept<br>Surf. csg. to be se<br>covering the Artesi | DEPTH<br>1500<br>6100<br>of cementing<br>mples.<br>Th 6100' to t<br>et & emtd in<br>a Water Basi  | circu<br>Circu<br>Circu<br>circu<br>to be u<br>test the<br>accordan | Abo Formation.<br>Abo with State Engine  | CORING PR<br>None<br>ering Memo No. 63        |  |
| CASING PROGRAM<br>Size Wt.<br>8-5/8 24#<br>4-1/2 9.50<br>Halliburton method<br>Minimum mud for sam<br>Proposed total dept<br>Surf. csg. to be se<br>covering the Artesi | DEPTH<br>1500<br>6100<br>of cementing<br>mples.<br>ch 6100' to t<br>et & cmtd in<br>a Water Basi<br>f work must receive a<br>1 & Refining | circu<br>Circu<br>Circu<br>Circu<br>to be u<br>test the<br>accordan | weights, and lengths of proposed casin<br>important proposed work)<br>ITING PROGRAM<br>alate to surface<br>to 8-5/8" csg.<br>nsed.<br>Abo Formation.<br>nce with State Engine<br>hting by the Geological Survey before | CORING PR<br>None<br>ering Memo No. 63        |  |

GPO 918507

|     |        |     | R            | ECIVED              | Form C-I   | 28    |
|-----|--------|-----|--------------|---------------------|------------|-------|
| NEW | MEXICO | OIL | CONSERVATION | <b>GER 2</b> 591000 | Revised 5, | /1/57 |

| FEDERAL LEASE NO. <u>070678</u><br>Hondo Lease NEW MEXICO O | IL CONSERVATION SERVESSION Revised 5/1/57  |
|---|--|
| Well Locatio  | n and Acreage Dedicatio. Cato  |
|   | Date <u>Sept 14, 1960</u>  |
| Section A.  | •  |
| Operator Humble Oil & Refining C                            | 2 Lease Abo- chalk Bluff Draw Unit   |
| Well No. 17 Unit Letter "P" Section                         | <u>8</u> Township <u>18 South</u> Range <u>27 East</u> NMPM                                      |
| Located <u>660</u> Feet From <u>South</u>                   | Line, <u>330</u> Feet From <u>Fast</u> Line<br>on <u>Later</u> Dedicated Acreage <u>40</u> Acres |
| County <u>220</u> G. L. Elevation                           | on <u>EDTET</u> Dedicated Acreage 45 Acres   |
| I. Is the Operator the only owner* in th                    | e dedicated acreage outlined on the plat below?  |
| Yes No  |  |
|   | , have the interests of all the owners been<br>ment or, otherwise? Yes <u></u> Nolf answer is    |
| "wee " Type of Consolidation 4/ni                           | tization   |
| 3. If the answer to question two is "no,                    | " list all the owners and thier respective interests   |
| below:  |  |
| 0 w n e r   | Land Description   |
|   |  |
|   |  |
|   |  |
|   |  |
|   |  |
| Section B   |  |
| DI  | B  |
|   | This is to certify that the  |
|   | information in Section A<br>above is true and complete   |
|   | to the best of my knowledge  |
|   | and belief   |
|   |  |

HUMBLE OIL &REFG. CO. (Operator)

Box 1600 Midland, Texas Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed Sept. 13,1960

Registered Professional

Engineer and/or Land Surveyor

1382. 

## Sec

STATE LEASE NO.\_\_\_

