			N. M. O	. C. C. COPI-		(opeylas/	-
Form 9-331 (May 1963)	U TED STATES SUBMIT IN TR (Other Instruction on red)				re- 5. LEAS	Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.	
-		URVEY			070678 (a)		
(Do not us	SUNDRY NO se this form for proj Use "APPLI	TICES AND RE	PORTS O	N WELLS ek to a different reservoir. posals.)	6. IF II	NDIAN, ALLOTTEE OR TRIBE	NAME
OIL GAS WELL OTHER						r agreement name	
2. NAME OF OPERATOR						M OR LEASE NAME	
Atlantic Richfield Company 7						pire Abo Unit "I L NO.) II
P.O. Box 1710 - Hobbs, New Mexico 88240 4. Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						4 ELD AND FOOL, OR WILDCAT PIPE Abo C., T., R., M., OR BLK. AND SURVEY OR AREA	
660' FSL % 330' FEL (Unit Letter P)						18s - 27E	
14. PERMIT NO.		15. ELEVATIONS (S	how whether DF,	RT, GR, etc.)	12. co	UNTY OR PARISH 13. STAT	E
		349	2' DF		Ed	dy N.M.	0
16.	Check /	Appropriate Box To	o Indicate No	ature of Notice, Report,	or Other D	ata	
	NOTICE OF INC	• • •	1		BSEQUENT REF		
TEST WATER FRACTURE TR SHOOT OR AC REPAIR WEIL (Other) 17. DESCRIBE PROJ	EAT	PULL OR ALTER CASI MULTIPLE COMPLETE ABANDON* CHANGE PLANS		(Norge Report r	esults of mult ecompletion Red	iple completion on Well port and Log form.)	X ing any
nent to this The above a high CC R-4549-F	e well was sh	ut-in on Octo owable transf	ber 1, 19 erred und	73. The well was er NMOCC Orders R	s shut-in R-4548, R	because it was -4549, R-4549-A	
						The Assessment of the Control of the	
				**	B ₀		
		R	ECEI	VED		The second	•
			0CT 2 1		U. 3 AFTES!	, v. m. y	
			ARTESIA,	OFFICE			
18. I hereby cert	tify that the foregoing	ng is true and correct		t Prod & Drlg Suj	pt	DATE _ 9-26-75	
(This space	for Federat or State	omce use)				DATE	

*See Instructions on Reverse Side