Form 3160-5 (June 1990)

UPPARTMINT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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311 3 4 7 10-2834 FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals	5. Lease Designation and Serial No. NM-7714- 7716 6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation	
1. Type of Well OII Gas Well Well Other	West Red Lake Unit 8910089700 8. Well Name and No.	
2. Name of Operator DEVON ENERGY CORPORATION (NEVADA)	West Red Lake Unit #19	
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235 3611	9. API Well No.	
00	30-015-00826 10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL, Unit E, Sec. 8-18S-27E	Red Lake (Q-GB-SA) 11. County or Parish, State	
	Eddy County, NM	
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION TYPE OF ACTION		
Notice of Intent ACCEPTED FOR RECORD Abandonment	Change of Plans New Construction	
Subsequent Report AAAD O 1 1000 Recompletion Plugging Back	Non-Routine Fracturing	
Subsequent Report MAR 2 4 1958 Casing Repair	Water Shut-Off	
Final Abandonment Notice	Conversion to Injection	
ISLAA Other	Dispose Water	
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		
Administrative Order WFX-726		
Work began 2/26/98, TIH w/RBP & pkr, Set RBP @ 1358', Pkr @ 1353'. Tstd RBP to 600#, Set pkr @ 1037' annulas tstd to 600#. TOOH w/tbg & pkr, Dmpd 2 sxs cl "C" cmt on RBP. Sptd acid over perfs @ 1079 – 1089' &		
broke down perfs. Pmp'd into formation @ 1.2 bpm @ 2000#. TIH w/cmt retainer & set @ 1018'. Attempted to		
squeeze perfs @ 1079-1089' w/100 sxs cmt & pmpd 6 bbls in formation & squeezed off. Drld cmt retr & cmt. Sqz'd		
perfs, would not test. RU & Perforated San Andres formation 1618', 20', 22', 28', 30', 34', 36', 38', 40', 46', 48',		
56', 58', 74', 76', 92', 1694', 98', 1700', 04', 09', 12', 24', 26', 28', 30', 32', 35', 48' (29 holes). Acidized w/5000		
gals 15% NEFE & 2500# rock salt. ISIP 935 psi. TIH w/ 5-1/2" J-loc nickle plated	nkr w/ 2-3/8" IPC the Set nkr @	
1013' w/10,000# tension. Tstd to 500 psi for 15 min. Chart Attached. Began water	er injection 3/6/98 into	
Grayburg/San Andres perfs 1079-1748'.	of injection stores into	
Grayourg/San Andres peris 1079-1740.	Post ID-Z 4-24-98 prod to WIN	
	4-24-18 WIH)	
	prod 20	
14. I hereby certify that the foregoing is true and correct		
Diana Keys		
Signed Title Engineering Technician	Date 3/16/98	
(This space for Federal or State office use)		
Approved by Title	Date	
Conditions of approval, if any:	-	

