

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street
Alamosa, NM 88210-2824

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL, Section 8-18S-27E, Unit "E"

5. Lease Designation and Serial No.

NM-7716

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake Unit 8910089700

8. Well Name and No.

West Red Lake Unit #19

9. API Well No.

30-015-00826

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze Premier perms
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Corporation (Nevada) plans to squeeze Premier perms as follows: MIRU PU. ND wellhead, NU BOP. Release pkr @ 1009' & TOH w/ IPC 2-3/8" tbg. PU 4-3/4" bit & TIH to PBTD @ 1755'. TOH & LD bit. TIH w/ CIBP on tbg & set @ ±1525'. TIH w/ pkr, set pkr above CIBP & test to 1000 psi. Set pkr @ ±1000' & establish injection into Premier perms @ 1079'-1089'. TOH & LD pkr. ND BOP & install valve on 5-1/2" csg. Squeeze cement Premier perms @ 1079'-1089' down 5-1/2" csg w/ 100 sx Class "C". Displace cmt to within 100' of top perf w/ fresh wtr & stage last 5 bbls of cmt to a maximum pressure of 1500 psi. WOC overnite. TIH w/ 4-3/4" bit & DCs. Drill out cmt over squeezed perms & test to 500 psi. Drill out CIBP. TOH & LD DCs & bit. PU pkr & TIH w/ 2-3/8" tbg. With pkr @ ±1525', NU wellhead. RU pump truck & displace hole w/ fresh wtr containing corrosion inhibitor. Set pkr @ ±1525' w/ ±5000# tension. NU wellhead. Run MIT test to 300 psi for 15 min. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed

Tonja Rutelonis

Tonja Rutelonis

Title Engineering Technician

Date 3/30/00

(This space for Federal or State office use)

Approved by

Conditions of approval

(ORIG. SGD.) GARY GOURLEY

Title

PETROLEUM ENGINEER

Date

APR 04 2000

