

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other WIW

2. Name of Operator

DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3811

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 660' FWL, Section 8-18S-27E, Unit "E"

5. Lease Designation and Serial No.

NM-7716

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

West Red Lake Unit 8910089700

8. Well Name and No.

West Red Lake Unit #19

9. API Well No.

30-015-00826

10. Field and Pool, or Exploratory Area

Red Lake (Q-GB-SA)

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Isolate Premier perfs & bad casing

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Devon Energy Corporation (Nevada) plans to set 4" liner from 1525' to surface to isolate Premier perfs & bad casing as follows: MIRU PU. ND wellhead, NU BOP. PU 4" 10.46# J-55 CMFJ-4 liner w/ GS on bottom & FC 1 jt up. Tag CIBP @ 1525'. PU off CIBP. Cmt 4" liner by pumping 50 bbls fresh wtr followed by 100 sx class "C" cmt. Drop wiper plug & displace w/ fresh wtr. Wash out BOP & WOC 24 hrs. ND BOP. Cut off 4" csg, weld on nipple, screw on wellhead & NU BOP. TIH w/ bit & DCs. RU reverse unit & drill out FC, cmt & GS. Tag CIBP & drill & spud on to knock out. Push CIBP to fill @ 1730'. Clean out fill to new PBDT @ 1760'. LD DCs & bit. PU pkr & TIH to ±1520'. Displace annulus w/ fresh wtr containing corrosion inhibitor & set pkr @ 1520'. ND BOP & NU wellhead. Run MIT test to 300 psi for 15 min. Return well to injection.

14. I hereby certify that the foregoing is true and correct

Signed

*Tonja Rutelonis*

Tonja Rutelonis

Title Engineering Technician

Date 5/8/00

(This space for Federal or State office use)

(ORIG. SGD.) GARY GOURLEY

PETROLEUM ENGINEER

Title

Date

MAY 16 2000

Approved by

Conditions of approval, if any:

**RECEIVED**

MAY 12 2000

**BLM**  
ROSWELL, NM