

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division

811 S. 1st Street

Artesia, NM 88210-2834

FORM APPROVED

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <u>WIW</u>	
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, L.P.	
3. Address and Telephone No. 20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL, Section 8-18S-27E, Unit "E"	

5. Lease Designation and Serial No. NM-7716
6. If Indian, Allottee or Tribe Name
7. If Unit or CA, Agreement Designation West Red Lake Unit 8910089700
8. Well Name and No. West Red Lake Unit #19
9. API Well No. 30-015-00826
10. Field and Pool, or Exploratory Area Red Lake (Q-GB-SA)
11. County or Parish, State Eddy County, NM

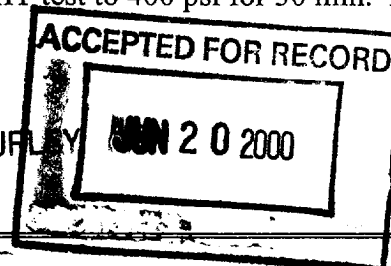
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Isolate Premier perms & bad casing</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy Production Company, L.P. set 4" liner to isolate Premier perms & bad casing as follows: MIRU PU 5/9/00. ND wellhead, NU BOP. PU 4" 10.46# J-55 CMFJ-4 liner. TIH w/ liner to 1525'. Cmt'd 4" liner by pumping 50 bbls fresh wtr followed by 100 sx class "C" cmt. Dropped wiper plug & displaced w/ fresh wtr. Washed out BOP & WOC 24 hrs. ND BOP. Cut off 4" csg, welded on nipple, screwed on wellhead & NU BOP. TIH w/ bit & DCs. RU reverse unit & drilled out FC, cmt & GS. Tagged CIBP & drilled & spud on to knock out. Pushed CIBP to fill. Cleaned out fill to new PBTD @ 1751'. LD DCs & bit. PU pkr & TIH. Displaced annulus w/ fresh wtr containing corrosion inhibitor & set pkr @ 1449'. ND BOP & NU wellhead. Ran MIT test to 400 psi for 30 min. Returned well to injection.



(ORIG. SGD.) GARY GOUFLY

14. I hereby certify that the foregoing is true and correct

Signed Tonja Rutelonis

Tonja Rutelonis
Title Engineering Technician

Date 6/9/00

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

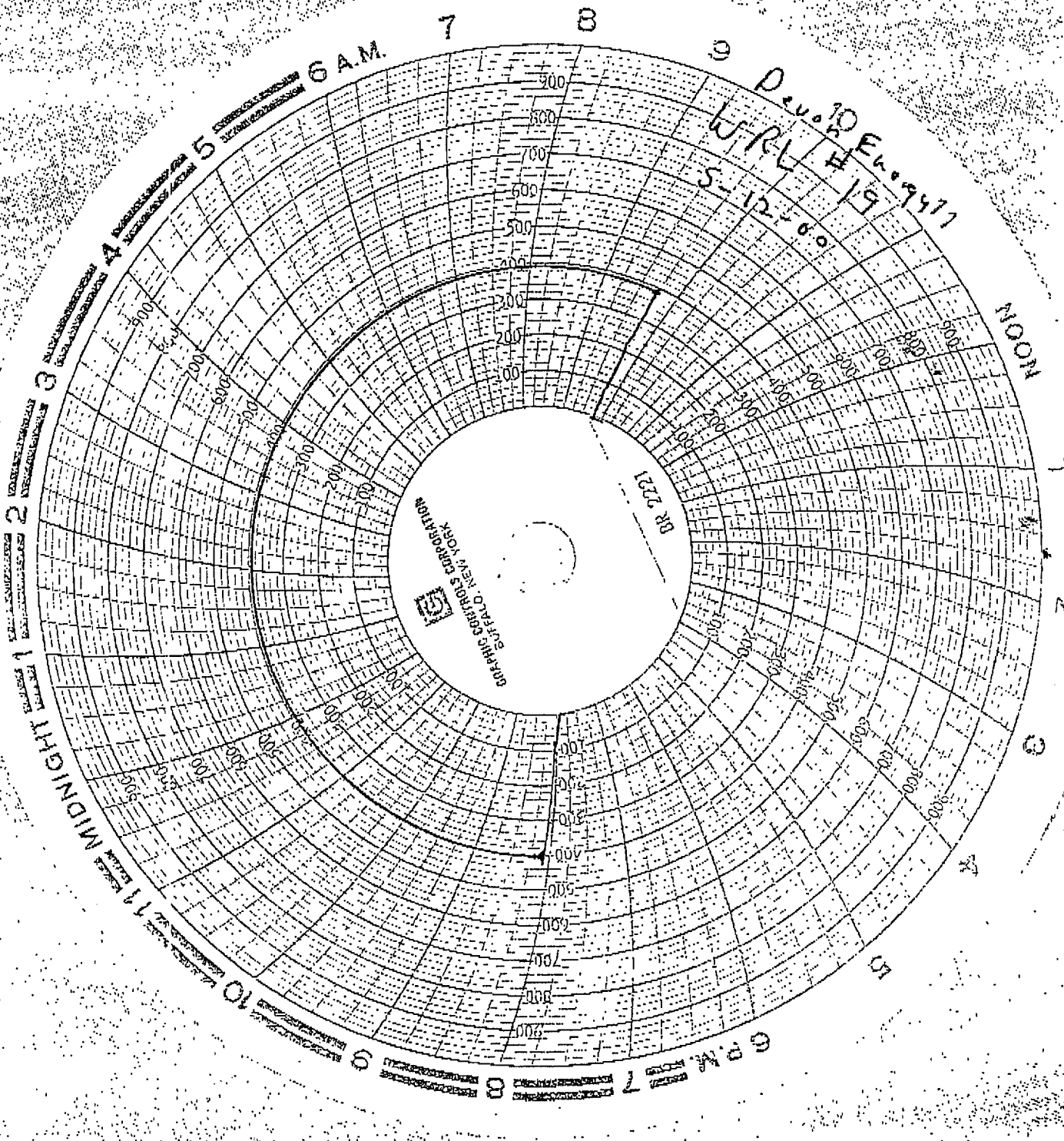
Title _____

Date _____

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BUREAU OF LAND MANAGEMENT
ROSWELL, NM



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U.S. DEPARTMENT OF JUSTICE