NEW XICO OIL CONSERVATION COMM ION Santa Fe, New Mexico

(Form C-104)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

							WELL KN, Well No			SE I	1/4 IN	/ 1/4
	Compan	y or Oper	ator)			(Lesse)	, NMPM.,		-			, .,
							-57					
		dicate loc					Total				9-13- 17821	
		,			_	-	Name o				(Slaugh	iter)
D	C	В	A	PRODUCING	INTERVAL	<u>L</u> -	20501	6 mla ad	- 1 common (
				Perforation	ns 1683	- 1 6 shot	1760' 1702-17 Depth	0 2 001	shots/fi	. 1722	-1732'	6 sh/
E	F	G	H	Open Hole			Depth Casino	Shoe	17901	Depth Tubing	1750	
	X			OIL WELL								
L	K	J	I				obls.oil,		1 4 4 -	1		Choke
		Ì	.				eatment (after					
M	N	0	P				oil,			•		
			1			DD154	011,	_DDIS W	ater in	hrs,	min. Siz	e Z+ /
		L		GAS WELL 1	=							
bing ,	Casing a	and Coment	ing Recor	_		t:	MCF/Da					
Size	1	rect	ing Recor	Method of Test After Choke Size	Testing Acid or	(pitot, back r Fracture Tr Method of	eatment:	.):	MCF/	Day; Hours	flowed	
Size 8-5/	1	Free 25.37	Sax	Method of Test After Choke Size	Testing Acid or	(pitot, back r Fracture Tr Method of 	pressure, etc eatment: Testing:	material	MCF/	Day; Hours	flowed	
Size 8-5/	8" 92	Free 25.37	330	Method of Test After Choke Size And on Fr sand): 14 Casing	Testing Acid or acture T	(pitot, back r Fracture Tr Method of reatment (Gi	reatment: Testing: ve amounts of Date first	material	MCF/	Day; Hours	flowedwater, oi	l, and
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Malco Refineries, Inc		Lease Walter H. C	ent Federal
Well No. 2 Unit Letter Y/S 8 T	188 R 278 Poo	l Red Lake	
County Eddy County, New Mexico Kind of Lease	(State, Fed. or	Patented) Federa	1
If well produces oil or condensate, give loca			8 R 272
Authorized Transporter of Oil or Condensate			livision
•			, , , , , , ,
Address p. c. Box 367, Artesia, New Mexi (Give address to which approved	copy of this form	n is to be sent)	
Authorized Transporter of Gas			
Give address to which approved If Gas is not being sold, give reasons and als	copy of this forr so explain its pre	n is to be sent) esent disposition:	
No pipeline connection.			
Reasons for Filing:(Please check proper box	New Well		(X)
Change in Transporter of (Check One): Oil (***************************************		nsate ()
Change in Ownership(Remarks:) Other		()
Remarks:	\Giv	e explanation belo	ow)
The undersigned certifies that the Rules and mission have been complied with.	Regulations of th	ie Oil Conservatio	on Com-
Executed this the 25th day of September	19 <u>57</u> By	mely	enn
Approved \$EP 2 7 1957 19_	Title Drlg.	and Prod. Sup't.	
OIL CONSERVATION COMMISSION	Company Me.	co Refineries, Inc	3.
By ML armstrong	Address P.	0. Box 660	
Title	Roc	rwell, New Nexico	

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	Operator Santa Co
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