UNITED STATES DEPARTMENT OF THE INTERIOR

URIESIA DE

GEOLOGICAL SURVEY 221 Ward Building Artesia, New Mexico

June 14, 1944

ICE COPY



Mr. David C. Saikin Artesia, New Mexico

RE: Las Cruces 026855-A

Dear Sir:

Receipt is acknowledged of your "Notice of Intention to Drill" dated June 14, 1944, covering your No. 1-Vandagriff Well on the subject land in NV2, Sec. 8, T. 185, R. 27E, Artesia Field, Eddy County, New Mexico.

Your proposed work is hereby approved subject to compliance with the provisions of Section 2 of the "Oil and Gas Operating Regulations" revised May 25, 1942, a copy of which will be sent you on request, and subject to the following conditions:

- 1. Drilling operations so anthorized are subject to the attached sheet for general conditions of approval.
- 2. Drilling operations so anthorized shall be in conformity with the terms and conditions of Petroleum Administrative Order No. 11 (formerly WPB Conservation Order M-68) or any modification or amendment thereof.
 - 3. An electrical log is required from the 7" casing shos to the total depth.

Yours very truly,

JOHN A. FROST, District Engineer.



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(March 1912)	(SUBMIT IN TRIPLICATE)	Land Office Las Cruces
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	UNITED STATES	Vandagriff
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ARTESIA, OFFICE		
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NOTICE OF INTENTION TO ABANDON WELL		
(INDICATE ABOVE BY	Y CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER	DATA)
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	June 14, 194	4
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Well No is located	$\frac{560}{560}$ ft. from $\frac{660}{50}$ ft.	om $\begin{bmatrix} E_{X} \\ W \end{bmatrix}$ line of sec. 8
NW NW Sec. 8	18S 27E N. M. P. M.	
	wp.) (Rangə) (Meridian)	
	Eddy No	w L'exico
(Field)	(County or Subdivision)	(Stale or Territory)
The elevation of the derrick floor ab	ove sea level is ft	•
	DETAILS OF WORK	-
State names of and expected depths to objectives. ing po	ands; show sizes, weights, and lengths of proposed casi- pints, and all other important proposed work)	ngs; indicate mudding jobs, contents
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Confinming compared in ()	An manual training that the second	•
well to en enneminate le	is morning with Mr. Vandavente:	r, we plan to drill
and mide also oct onwort-	th of 1800'; setting approximately 1 000; of 2" minor through	tely 600' of 10"
comenting with 25 geoles of	ately 1,000: of 8" pipe through	n the Artesian water,
7 ⁿ oil string annovimetal	' coment preceeded by mud to the	surface; setting
· or our source abbrowing ter	A TION. TH TIMP' SHO COMPUTING	with 50 sacks.
Work to be done by David C	. Saikin.	
	▼ ~ WALLE	
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	re approval in writing by the Geological Survey before	operations may be commenced.
Company DAVID C. SAIKIN		
Artesia, N. N.		1

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By All	Carkin
Dy ff-AA-A	M.H.

Title OPERATOR

C. S. COVERNMENT PRINTING OFFICE 15-S437-1

PLEASE READ EEFORE STARTING OPERATIONS'

Because suspension of field operations will be required by the District Engineer for failure to comply with the Operating Regulations and the conditions of drilling approval, particular attention is called to those general and special requirements most likely to be overlooked by the operator:

CEPERAL

1. All drilling and producing wells shell be permanently marked in a conspicucus place with the name of operator, lease name, well number, and location. Recesscry precautions must be taken to preserve such signs.

2. Any desired change of drilling plan or conditions of approval must have the written approval of the District Engineer BEFOLE the change is made.

3. Production string must be set at top of pay, and completion made with a reasonable gas-oil ratio.

4. Before work is started written approval must be obtained and after work is completed results must be reported to the U.S. Geological Survey by submitting complete information in duplicate on form 9-331a, covering:

. Indding or cementing, including proposed date and method of

testing water shut-off.

b. Drill-stem tests or perforating.

c. Casing alterations, packer settings, or repairs of any 'tind.

d. Shooting, acid treatment, despening or plugging back.

e. Cas-lift installations.

f. Drilling of water wells.

5. Monthly report of operations in duplicate, on form 9-329, must be submitted promptly each month beginning with spudding of the first well on a lease and continuing until approved abandorment of all drilling and producing operations.

6. Log, in triplicate, on form 9-330, must be submitted within 10 days of reaching temporary or permanent drilling depth. Copies of all electrical logs, cutting logs, drilling-time logs, and any other well information not given on the stendard form, should be attached to same.

7. Separate application to drill any veter will on federal land is required, and special procedure is necessary for abandoment of any well having a desirable water supply.

8. All wells and lease premises shall be maintained in first class condition with due regard to safety, conservation, appearance, and refuse disposal. 9. The notice of intention to drill any well is rescinded without further notice if drilling is not started within 30 days of approval.

10. Cement must be allowed to set a minimum of 72 hours on all strings of casing prior to drilling the plug.

SPECIAL (none, if so indicated.)