Form 9-330

Budget Bureau No. 42-R355.
Approval expires 11-30-61.

ARTESIA OFFICE COPY

U. S. LAND OFFICE LAS CRUCES
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DEPARTMENT OF THE INTERIOR
AUG 1 1979 GEOLOGICAL SURVEY

O. C. C.
ARTESIA, OFFICE

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OCT 18 1960
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company WM. HUDSON Address BOX 476, ARTESIA, NEW MEXICO

Lessor or Tract Hondo Oil & Gas Company Field RED LAKE State NEW MEXICO

Well No. 1 Sec. 8 T. 18-S R. 27-E Meridian N.M.P.M. County EDDY

Location 560 ft. {N. / S.} of N Line and 660 ft. {E. / W.} of W Line of Section 8 Elevation 3414 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Wm Hudson

Date 10/19/60 Title Owner

The summary on this page is for the condition of the well at above date.

Commenced drilling June 14, 19 44 Finished drilling November 9, 19 44

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1150 to ____ No. 4, from ____ to ____

No. 2, from 1696 to 1735 No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
10-5/8	32#					560			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10	560		Mud		25 Sacks
8	978		Cement	50 Mud	100 Sacks
7	1144		Cement	25 Mud	50 Sacks

PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			140 Qts.		1695-1735	

TOOLS USED

Rotary tools were used from ____ feet to ____ feet, and from ____ feet to ____ feet

Cable tools were used from -0- feet to 1800 feet, and from ____ feet to ____ feet

DATES

____, 19____ Put to producing ____, 19____

The production for the first 24 hours was ____ barrels of fluid of which ____ % was oil; ____ % emulsion; ____ % water; and ____ % sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours ____ Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. ____

EMPLOYEES

____, Driller ____, Driller

____, Driller ____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
-0-	1104	1104	No Log
1104	1144	40	Lime
1144	1150	6	Sandy Lime
1150	1155	5	Sand - Show of Gas
1155	1171	16	Lime
1171	1250	79	Lime
1250	1280	30	Lime - gas decreasing
1280	1390	110	Grey Lime
1390	1715	325	Grey Lime - Show of Oil
1715	1735	20	Hard Lime
1735	1776	41	Lime
1776	1800	24	Hard Grey Lime - T.D.

(over)